From: "Blend, Jeff" <jblend@mt.gov>

To: Tina Laidlaw/MO/R8/USEPA/US@EPA, "Suplee, Mike" <msuplee@mt.gov>

Date: 09/02/2011 09:16 AM Subject: FW: EPA document

Tina:

The attached documents are the EPA 1982 Guidance for Economic Analysis for private firms. The 1995 guidance appears to be built on these documents. The 1982 documents provide test for a plant level analysis versus a firm level analysis. The tests are different for a plant level analysis. One of the main questions asked is whether the plant would close as a result of pollution control. While the 95 Guidance probably trumps the 82 Guidance, can we still take a look at this?

Also, from the 95 Guidance:

"The analytic approach presented here can be used for a variety of private-sector entities, including commercial, industrial, residential and recreational land uses, and for point and nonpoint sources of pollution. The guidance provided in this chapter, however, is not meant to be exhaustive. The State and/or EPA may require additional information or tests in order to evaluate whether substantial and widespread impacts will occur. In addition, the applicant should feel free to include any additional information they feel is relevant." And

"Another possible scenario is that the discharger may shift to an alternative economic activity (e.g., manufacture another product or produce a different crop). While the applicant will not have gone out of business, this shift may result in reduced profits, employment, and purchases in the local community that must be considered. In each case, it is important to take the entire picture presented by the four ratios into account in judging whether or not the discharger will incur substantial impacts due to the cost of the necessary pollution reductions."

Jeff Blend (406) 841-5233 jblend@mt.gov

Economist and Energy Analyst
Energy and Pollution Prevention Bureau
Montana Dept. of Environmental Quality
1100 N. Last Chance Gulch
P.O. Box 200901
Helena, MT 59620-0901

-----Original Message-----From: Suplee, Mike

Sent: Tuesday, February 17, 2009 2:37 PM

To: Blend, Jeff

Subject: FW: EPA document

Hi Jeff;

When you get a chance, take a look at these older EPA documents, especially the "Workbook_econ..."

These were the documents that EPA suggests permit writers use to come up with Effluent Limit Guidelines for industries if they have to do it themselves (no EPA value established). ELGs are technology-based means of controlling a given pollutant and are industry specific.

Note how similar the guidance is to our S & W private-sector work. This to me is good as it means we can develop one process (rather than two) to determine what the effluent for N and P should be for a private entity.

Thanks, Mike

----Original Message-----

From: Rowe.Rosemary@epamail.epa.gov [mailto:Rowe.Rosemary@epamail.epa.gov]

Sent: Tuesday, February 17, 2009 2:27 PM

To: Suplee, Mike

Cc: Laidlaw.Tina@epamail.epa.gov Subject: Fw: EPA document

Rosemary Rowe NPDES Program Montana Office Environmental Protection Agency

Federal Building 10 West 15th Street, Suite 3200 Helena, MT 59626

406-457-5020 (phone) 406-457-5055(fax)

----- Forwarded by Rosemary Rowe/MO/R8/USEPA/US on 02/17/2009 02:27 PM

Bruce

Kent/P2/R8/USEPA

/US To

Rosemary Rowe/MO/R8/USEPA/US@EPA

02/17/2009 02:13 cc

PM

Subject

Re: Fw: EPA document(Document

link: Rosemary Rowe)

From the EPA NPDES Web Page Publications link.

http://cfpub.epa.gov/npdes/pubs.cfm?program_id=0. Key word:Economic, Program Area:Industrial & Commercial Facilities

(See attached file: protocol_npdespermits.pdf)(See attached file: workbook_econ_permits.pdf)

Bruce Kent Wastewater Unit USEPA Region 8 8P-W-WW 1595 Wynkoop St.

Denver, Colorado 80202-1129

Phone: 303-312-6819 email: kent.bruce@epa.gov

Toll Free Number (Region 8 States) 1-800-227-8917

Rosemary

Rowe/MO/R8/USEPA

/US T

Bruce Kent/P2/R8/USEPA/US@EPA

02/17/2009 01:42 cc

PM

Subject Fw: EPA document

Do you have any idea if the document requested below can be located and if so, where?

Thanks, Rosemary

Rosemary Rowe NPDES Program Montana Office Environmental Protection Agency Federal Building 10 West 15th Street, Suite 3200 Helena, MT 59626

406-457-5020 (phone) 406-457-5055(fax)

----- Forwarded by Rosemary Rowe/MO/R8/USEPA/US on 02/17/2009 01:42 PM

Tina

Laidlaw/MO/R8/US

EPA/US To

Rosemary Rowe/MO/R8/USEPA/US@EPA

CC

02/17/2009 01:33

PM

Subject

Fw: EPA document

Tina Laidlaw USEPA Montana Office 10 West 15th Street, Suite 3200 Helena, MT 59626 406-457-5016 ----- Forwarded by Tina Laidlaw/MO/R8/USEPA/US on 02/17/2009 01:35 PM

"Suplee, Mike" <msuplee@mt.gov>

To

02/17/2009 01:23 Tina Laidlaw/MO/R8/USEPA/US@EPA

PM cc

Subject

EPA document

Hi Tina;

I think this may be something that Rosemary Rowe could better address, but anyway...

Since it sounds like we will not have many ELGs to rely on for N and P industrial dischargers, the CWA says a permit writer can use BPJ to come up with their own ELGs. And rolled into that process is economic consideration. Sounds like the Substantial and Widespread process would have to be reconciled with economical ELG development. But anyway...

I am looking for this document which I could not find on the internet:

USEPA, 1982. Workbook for Determining Economic Achievability for NPDES Permits (Draft). Permits Division, Prepared by Ptnam, Wayes & Bartlett, Inc.

Could you help?

Thanks, Mike

PROTOCOL FOR DETERMINING ECONOMIC ACHIEVABILITY FOR NPDES PERMITS

12 August 1982

PUTNAM, HAYES & BARTLETT, INC.

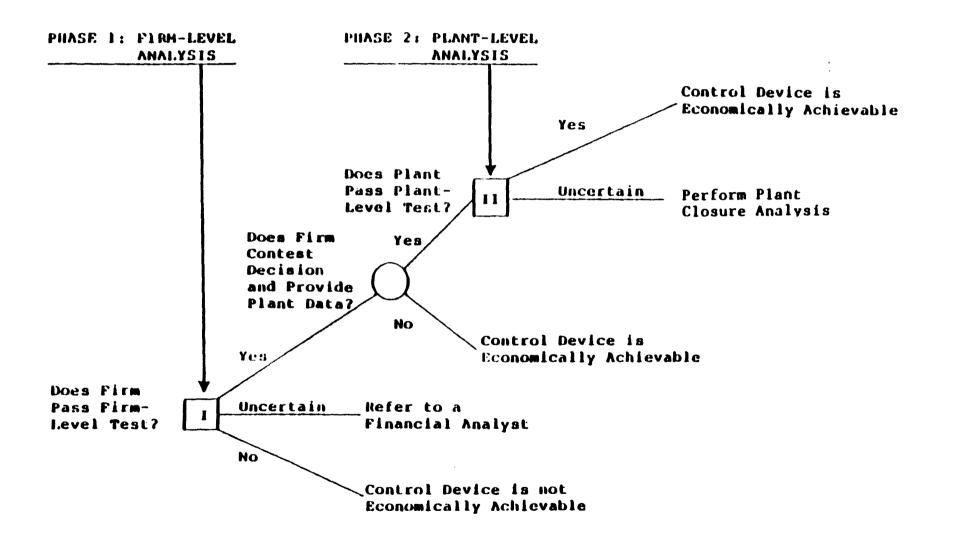
CONCLUSIONS

- Two stage test may resolve conflict re:
 - -- inadequacy of firm-level analysis even though it is easy to perform

versus

- -- accuracy of plant-level analysis
- Reliance just on firm level analysis may encourage litigation
- Major limitations are:
 - -- Difficulty in detecting biased plant level data.
 - -- Rigorous analysis would be complicated.
- The two stage protocol is a <u>screening method</u> which should be adequate in most cases. A rigorous plant closure analysis will still be needed in a few situations.

SEQUENCE OF ANALYSES FOR DETERMINING ECONOMIC ACHIEVABILITY



APPROACH

A two stage test is recommended:

Stage I Firm Level Analysis

Stage II Plant Level Analysis

The Stage I test will show that in most applications the pollution controls will be economically achievable.

If a firm contests the decision, then it must provide EPA with plant specific data to perform the Stage II test.

NECESSARY FINANCIAL STATEMENT DATA

• Complete using Moody's report

Balance Sheet			
Assets	Current Assets		
	Inventories		
Liabilities	Current Liabilities		
Liebmues	•		
	Current Portion of Long-Term Debt		
	Total Long-Term Liabilities		
	Net Stockholders Equity		
Income Statement			
Interest Expe	ense		
Depreciation			
Other Fixed	Payments (Rent)		
Net Profit Be	fore Taxes (Earnings Before Tax)		
Net Income After Tax			
Extraordinary Item			

OTHER NECESSARY INFORMATION

Pollution Control Costs and Assumptions

1.	Capital Cost	\$12,000,000
2.	Annual Operating Expenses	\$250,000
3.	Estimated Life of Equipment	8 years
4.	Expected Operating Cost Growth Rate	0 percent
5.	Annual Credits for Product Recovery	0 percent
Company	Market Information	
1.	Inmont Company Beta (A)	1.10
2.	Risk-free Rate of Interest (rf)	.12

4. Stock Price High 10.9 Low 5.0

2. Interest Charged on New Company Debt

Marginal Income Tax Rate

5. Number of Shares Outstanding 7,890,000

.17

.46

FIRM LEVEL ANALYSIS

- Approach relies on publicly available data
- Two components to analysis:
 - 1. Financial statement analysis
 - 2. Market value analysis
- Guidelines are provided to evaluate conflicting signals of financial health.

FINANCIAL STATEMENT ANALYSIS

- The analysis involves using data from balance sheets and income statements to calculate various financial indicators.
- Three types of ratios are calculated
 - -- liquidity ratios
 - -- solvency ratios
 - -- leverage ratios
- Critical values for comparison
 - -- financial rules of thumb
 - -- intra-industry comparison
 - -- time series comparison
- Data required
 - -- Four digit SIC code of firm
 - -- Financial statements for last three years usually found in Moody's Industrial Manual
 - -- Industry average financial reviews found in Robert Morris Associates, Annual Statement Studies.

LIQUIDITY RATIOS

- Liquidity ratios reflect a firm's ability to meet its short-term financial obligations.
- Two ratios are used:
 - -- Current ratio
 - -- Quick ratio
- Current Ratio = Current Assets / Current Liabilities
- Quick Ratio = (Current Assets Inventory)

 Current Liabilities

SOLVENCY RATIOS

- Solvency Ratios measure a firm's ability to meet long-term financial obligations and indicate the likelihood of bankruptcy.
- Two ratios are used:
 - -- Fixed charge coverage ratio
 - -- Beaver's ratio
- Fixed Charge Coverage Ratio

Cash earnings before fixed charges
All fixed charges

Beaver's Ratio

Internally generated cash flow (Current Habilities + Long term debt)

BEAVER'S RATIO

- A study has identified ratio as the single best predictor of bankruptcy.
- Assume partial debt financing in proportion to firm's debt ratio.
- Nonrecurring expenses or revenues should be excluded.

LEVERAGE RATIO

- Leverage measures the proportion of a company's value that is financed by debt relative to the proportion that is financed by stockholders.
- The Debt-Equity Ratio is the most commonly used indicator of leverage.
- D/E = Long-term Liabilities / Total Stockholder's Equity
- It is not a particularly useful number for assessing financial health, but it may be helpful in interpreting solvency ratios.
- e Industry average ratios and historic ratios are important comparative indicators. A general target does not exist.
- The ratio is not adjusted for the cost of pollution control because if it is financed by debt the firm usually will retire other higher cost debt.

MARKET VALUE ANALYSIS

- Stock market prices are used as a proxy for the future performance of a firm.
- Stock market value equals the net present value of a firm's expected future cash flows.
- Two approaches are used:
 - -- Measure the effect of pollution control costs on stock price
 - -- Examine trends in market value
- To do the analysis, the net present value cost of the pollution control device must be estimated.

CONCLUSIONS FOR EXAMPLE FIRM

- Liquidity ratios indicate the control device can be purchased with current assets.
- Solvency ratios are low but they are not significantly affected by pollution control costs. Rely on Liquidity results.
- Debt-equity ratio and bond ratings indicate low risk of default.
- Market indicators are positive.
- Overall conclusion: Firm can afford the pollution control equipment.

DRAWING CONCLUSIONS FROM FIRM LEVEL ANALYSIS

- If all tests are positive, the pollution control option is economically achievable.
- e If all analyses indicate poor financial condition, the pollution control option would not be economically achievable.
- In some cases all indicators will not agree on the financial condition of the firm. A framework for evaluating conflicting signals is necessary.

EVALUATION OF CONFLICTING SIGNALS IN FINANCIAL CONDITION

• Trade offs

	Conflict	Solution
Positive Indicator: Negative Indicator:	Liquidity Ratio Large Solvency Ratio Small Debt-Equity Large	Rely on Liquidity Ratios unless firm has recently borrowed large sums of money. Then rely on Solvency ratios.
Positive Indicator: Negative Indicator:	Debt-Equity Ratio Low Market-to-Book Low	Rely on Liquidity and Solvency Ratios
Positive Indicator:	Debt-Equity Low High Bond Ratings	Rely on Bond Ratings
Negative Indicator:	Solvency Ratio Low	
Positive Indicator:	Market Value Not Declining Liquidity Ratios Large	Rely on Liquidity Ratios and Market Value
Negative Indicator:	Solvency Ratios Declining	

PLANT LEVEL ANALYSIS

- Necessary when a firm contests the firm level decision.
- Any analysis based on costs and revenues specific to a plant faces the following problems:
 - -- Plant level financial data are usually confidential,
 - -- The necessary data are not always collected by firms at the plant level,
 - -- Non-standardized accounting procedures do not facilitate easy verification of reported cost and revenue items, and
 - -- Companies will have the incentive to misrepresent their plant's condition.
- Thus, the tests presented here are useful as screening mechanisms not as definitive rules for determining economic achievability.
- When screen is inconclusive, a plant closure analysis will be necessary.

PLANT TEST

- Three tests are used:
 - -- The earnings test
 - -- The gross margin test
 - -- The revenue test
- e Require data from plant income statement
- Require estimation of annual pollution control costs

ANNUAL POLLUTION CONTROL COST

- e <u>Capital Cost</u> of buying and installing the equipment must be annualized to allocate cost over time.
- Operating Cost, annual expenses to maintain and operate the equipment, are already in annual terms.
- e A Capital Recovery Factor (CRF), when multiplied by the capital cost of the equipment, defines a series of level cash flows that have a discounted NPV equal to the NPV of the investment and all tax shields over the useful life of the asset.
- e An average CRF for the chemical industry of .17 can be used to annualize capital costs.

PLANT INCOME STATEMENT

Income Statement Components

REVENUES

• Pounds of chemical produced at the plant x price per pound

COST OF GOODS SOLD

- Cost of materials
- Direct labor cost
- Production overhead cost

GROSS MARGIN

Revenues - Cost of Goods Sold

CORPORATE OVERHEAD

- Selling, general and administrative expenses
- Interest Expense
- e RaD Expense
- Depreciation on common property

EARNINGS BEFORE TAXES

e Revenues - Cost of Goods Sold - Corporate Overhead

THE EARNINGS TEST

- e If earnings before taxes are greater than zero after the annual cost of pollution control has been subtracted, the equipment is economically achievable.
- Definition allows plant to cover all fixed and variable costs in the long run and remain in operation.
- Major drawbacks:
 - -- Corporate overhead expenses are not usually allocated to individual plants explicitly.
 - -- Biases in corporate overhead allocations would be difficult to detect.

THE GROSS MARGIN TEST

- e Designed to provide measure of economic achievability equivalent to the earnings test.
- e If the annual cost of pollution control is less than a defined fraction of gross margin, the equipment is economically achievable.
- The threshold is defined as the ratio of EBT to gross margin for the particular industry segment.*

^{*}Calculated from Robert Morris Associates by four digit SIC code.

LIMITATIONS OF GROSS MARGIN TEST

- Test is only a proxy for the earnings test because actual EBT are not known.
- Firms may not calculate gross margin at the plant level.
- Test assumes that pollution control costs cannot be passed on to customers through higher prices.
- Average CRF assumes that risk and return characteristics of the plant are like that of the industry.
- Biases in reported data would be difficult to detect:
 - -- Transfer prices
 - -- Inventory cost allocation

THE REVENUE TEST

- Designed to provide a measure of economic achievability equivalent to the earnings test.
- Used when costs are not available and as a check on the gross margin test.
- If the annual cost of pollution control is less than a defined fraction of revenue, the equipment is economically achievable.
- The threshold is defined as the ratio of EBT to revenues for the particular industry segment.

DECISION RULE FOR THE REVENUE TEST

Annual Cost of Pollution Control Revenues	<	Threshold	Equipment is economically achievable
Annual Cost of Pollution Control Revenues	≥	Threshold	Inconclusive: plant closure analysis necessary
SIC		Thr	reshold
		(low value of El	BT/Revenue range)
2831 2833 2834			.05
2873 2874			.02
2861 2865 2869			.02
2851			.03
2844			.06
2821		•	.03
2841			.04

LIMITATIONS OF THE REVENUE TEST

- e Very crude test which relies on limited data.
- Depends entirely on industry average data for costs and EBT estimates.
- Assumes average CRF is reflective of firm characteristics.
- Transfer prices could bias revenues.

CONCLUSIONS FOR SAMPLE PLANT

	Test	Decision Rule	Conclusions
1.	The Earnings Test EBT - Cost of Control = 16.36	>0	Economically Achievable
2.	The Gross Margin Test Cost of Control Gross Margin = .02	<.07	Economically Achievable
3.	The Revenue Test Cost of Control Revenue = .006	<.02	Economically Achievable
			·

• Control equipment is easily affordable.

WORK BOOK FOR DETERMINING ECONOMIC ACHIEVABILITY FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM PERMITS

Prepared for

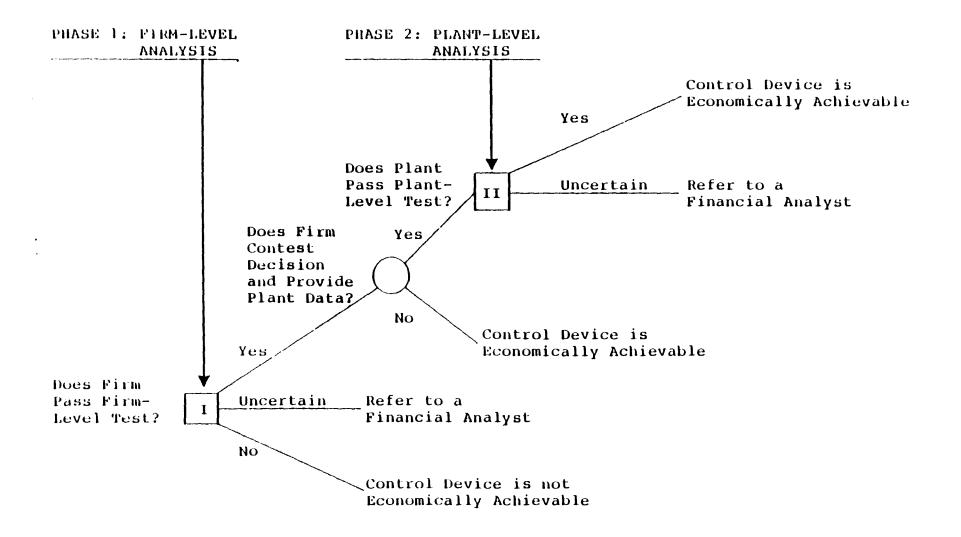
Harry Thron Thomas Laverty Permits Division

Prepared by Putnam, Hayes & Bartlett, Inc.

August 1982

TABLE OF CONTENTS CHAPTER 1 INTRODUCTION TO THE MANUAL · CHAPTER 2 FINANCIAL STATEMENT ANALYSIS CHAPTER 3 MARKET VALUE ANALYSIS EVALUATION OF CONFLICTING CHAPTER 4 SIGNALS OF FINANCIAL CONDITION PLANT LEVEL ANALYSIS CHAPTER 5 APPENDIX A SAMPLE CALCULATIONS FINANCE THEORY OF STOCK APPENDIX B VALUATION APPENDIX C WORKSHEETS FOR CALCULATIONS APPENDIX D INMONT CORPORATION FINANCIAL STATEMENTS

Exhibit 1-1
SEQUENCE OF ANALYSES FOR DETERMINING ECONOMIC ACHIEVABILITY



Under the National Pollutant Discharge Elimination System (NPDES), dischargers of toxic pollutants are required to apply the best available technology economically achievable (BATEA) to control water discharges by 1984. These technology-based control devices are defined on a case-by-case basis in NPDES permits written by EPA personnel. While the EPA has not defined economically achievable (EA), pollution control technologies are said to be economically achievable in this study if their use would not cause the plant to shut down. This manual will aid permit writers in determining the effect of installing pollution control technologies on the financial condition of firms and plants.

A plant-level definition of EA clearly makes more sense than a definition that only requires that the whole firm be able to finance a control device. Even though a particular control technology may be affordable from the perspective of an entire firm, its application to a particular plant may cause the plant's operations to become uneconomic. The problem, however, is that a plant-level test of EA is very difficult to perform due to <u>limited</u> and <u>confidential</u> financial data for individual plants. In an attempt to overcome this problem, a two-stage test is presented here. The two-stage approach is shown in Exhibit 1-1.

First, a firm-level test is performed using publicly available financial data to determine whether or not the firm can afford the costs of meeting all the BAT requirements of the plant in question.* The results of this test would indicate the effect of these costs on the firm's financial condition. If the results of this firm-level test show that the BAT requirements are economically achievable, then EPA would consider that the proposed pollution control measure is economically achievable unless the firm contests the decision. To contest a decision, a firm must provide EPA with plant-specific financial information -- such information is usually confidential. A plant level test would then be performed to evaluate the economic achievability of the proposed requirements at the plant. In this way, the burden of providing plant-level data is placed on the firm if it chooses to contest EPA's first-stage, firm-level decision.

Permit writers will require a well-constructed plant-level methodology for the second phase test. This methodology would allow them to determine the effect of the proposed pollution control measures on an individual plant's financial condition.

The rest of this manual provides a step-by-step procedure to evaluate EA according to the two-stage test outlined above. Chapters 2 through 4 describe the firm-level methodology. All the firm-level calculations can be performed using three years of data from publicity available sources, such as annual reports and stock market data. Since these sources are not available for companies that are privately held,

^{*} Alternatively, a firm-level test could evaluate the impact of meeting BAT requirements on all its plants. To do this, a permit writer would have to a) gather data on proposed BAT costs to all plants owned by the firm, and b) evaluate the sum of those costs in the context of the total firm's financial condition. This would show whether the BAT requirements were affordable on average.

evaluation of such companies will be difficult. Dun and Bradstreet reports some information on privately held firms that will enable the analyst to perform a limited evaluation. If conclusions are difficult to reach, EPA may ask the firm to provide confidential financial information. However, most firms of concern to EPA are publicly held companies.

Chapter 5 describes the plant-level methodology. This test uses confidential plant-specific financial data provided by the company to evaluate how the costs of pollution control equipment would impact the plant's earnings.

The firm-level methodology has two components: financial statement analysis and market value analysis. They are described in detail in the second and third chapters of this manual. The financial statement component analyzes a firm's reported values by calculating ratios from data available in annual reports and 10Ks.* This is essentially an historic perspective of the company's operating performance and asset values.

The second component of the firm-level methodology, the market value approach, uses stock market data to evaluate a firm's ability to pay for pollution control. Since stock prices reflect investors' expectations of a firm's profitability, they can be used as a proxy for the <u>future</u> performance of a firm.

^{*} A 10K is a report, very similar to an Annual Report to shareholders, that is filed with the Securities and Exchange Commission.

Chapter 4 synthesizes the concepts on the use and interpretation of the accounting and stock value indicators of a firm's financial condition. Often, different ratios or methods will provide different indications of the firm's condition. Chapter 4 identifies common conflicting signals and provides some clues that will help resolve them.

The plant level methodology described in Chapter 5 has three components: the earnings test, the gross margin test and the revenue test. The earnings test analyzes a plant's reported earnings before taxes (EBT) and determines if the EBT would be positive after installation of pollution control equipment. This approach requires data which may not normally be collected at the plant level. Therefore, its usefulness may be limited. The gross margin analysis and the revenue analysis require less data and should be useful in more situations. Each approach is described in detail with example calculations in Chapter 5.

The appendices provide worksheets, source data and technical information. In Appendix A all the worksheets and explanations are gathered together for easy reference. These completed sample worksheets are also included in Chapters 2, 3, and 5 of the text where they are described. Appendix B describes the financial theory behind the market value approach that is applied in Chapter 3. Appendix C contains blank worksheets to be used in calculating all financial indicators described in the text. Appendix D contains samples of the data sources that are available. These sample sources provide the data for Inmont Corporation. the firm used to demonstrate the firm level calculations in the text.

The methodology presented in this chapter concentrates on three accounting indicators of financial strength:

- Liquidity -- ability to meet short-term financial obligations,
- Solvency -- ability to meet long-term financial obligations,
- Leverage -- indebtedness as a percentage of total capital,

Using data from balance sheets and income statements, five ratios will be calculated to measure these indicators. The ratios should be calculated using three years of financial data to smooth fluctuations in reported earnings and asset values over time. They will first be calculated with the firm's reported revenues and expenses. Then the ratios for the most recent year will be adjusted for the cost of the control device to determine how the control option will impact the firm's financial health. Each ratio will be evaluated against at least two of the following three criteria:

- A rule-of-thumb target is commonly used by analysts to determine what constitutes acceptable performance in general. In effect, they are empirical "laws" of financial management.
- Cross-sectional analysis is used to compare a firm's ratios to the range of ratios for all the firms in the same industry to get a rough measure of how it compares with average or exceptional competitors.* Although it is impossible to identify precisely the industry in which a firm competes, it can often be usefully approximated by the SIC code numbers of the firm. Financial statements of other firms with the same code provide a distribution of the financial conditions for participating in the industry. statements of the firm in question can then be compared to lower quartile, median, and upper quartile firms' financial statements to assess relative liquidity, solvency and leverage.
- Intertemporal or longitudinal comparisons of the movement of a firm's own ratios over time indicate how performance is changing over time.

In addition, the profile described by all the ratios should be evaluated as a whole, since no single ratio is a sufficient indicator of a firm's position. There are several ways in which financial ratios can influence each other in opposite directions. These tradeoffs are described in Chapter 4.

^{*} Robert Morris Associates and others publish annual reviews and summaries of industry financial statements (by SIC code) from which median and quartile values of ratios may be obtained.

The next section of this chapter describes each set of ratios separately according to the following format:

- General description
- Calculation
- Critical values
- Interpretation
- Example

The example calculations use actual data from Inmont Corporation, a chemical specialties company, for the years 1974 to 1976. Exhibits 2-1 and 2-2 that follow describe each balance sheet and income statement item and duplicate the item's value for Inmont Corporation. The actual sources of these data, Moody's Industrial Manual and The Value Line Investment Survey, have been reproduced and are included in Appendix D. When items on the sample statements are labeled or categorized in a different way than on the Moody's statements, the corresponding Moody's item is noted.

Exhibit 2-1

SAMPLE BALANCE SHEET (\$ in 900s)

As of December 31

ASSETS

. And the state of			
Current Assets - Those assets expected to be furned into cash within one year or business operating cycle, whichever is longer.	1976	1975	1974
Cash - Funds available for immediate use (in checking accounts, petty cash, etc.).	6,144	1,771	3,930
Marketable Securities Investments that are readily marketable and are expected to be converted to cash within the year.	28,928	16,294	11,648
Accounts Receivable Money owed to the firm by the enstoners. Other Receivables (or Notes Receivable) Owed to the firm by entities other than enstoners. (Usually separated but is combined with Accounts Receivable on Moody's statement)	81,568	72,018	67,018
Inventory - Items either completed or in the process of completion to be wentable for sale.	91,409	86,642	101,924
Prepaid Expenses Usually intangible assets (such as prepaid rent) that will expire within the year,	8,071	3.491	4,052
TOTAL CURRETT ASSETS Sum of Above.	216,120	186,216	190,572
Property, Plant and Equipment Tangible, long-lived assets. Land Reported at original cost, not correct value, Duildings and Equipment Reported at original cost usually separated but are combined on Moody's statement.	181,048	178,907	169,242
Less: Accumulated Depreciation The amount of the building and equipment cost that has already been allocated (as depreciation expense on the Income Statement) as a cost of doing business.	85,335	84,256	76,612
HET PROPERTY PLANT AND EQUIPMENT	95,713	94,651	92,630
Other Assets Long-term assets that are not property plant or equipment. Investments Securities of another company (long-term ownership as opposed to marketable securities which are a use of excess cash). (Labeled Miscellancous Assets on Moody's)	5,998	6.929	6.727
Intungible Assets Goodwill, patents, etc. Nonphysical items that provide value.	16,487	18,635	16,140
TOTAL ASSETS - Sum of current and noncurrent assets (Equal to Total Liabilities).	334,318	306,431	306,069

Exhibit 2-1 (Continued)

SAMPLE HALANCE SHEET (\$ in 000s) As of December 31

LIABILITIES AND SHAREHOLDERS' EQUITY

Current Limbilities - Obligations occurring within the year that are expected	1976	1975	1974
to be sutisfied with current assets or by creating another current liability, Accounts Payable Claims of suppliers for goods that have been received but not paid for,	29,147	28,168	22,757
Estimated Tax Liability Amount owed the government for taxes.	16,641	5,966	8,141
Accrued Expenses Payable Opposite of prepaid expenses (i.e., wages due for work performed). (This item includes both Payroll and Commissions and Other Accrued Liabilities on the Moody's balance sheet.)	22,422	18,271	19,462
Deterred Income Payment that has been received for service or good not yet provided by firm, or deferred taxes. (Deferred Income Taxes on the Moody's balance sheet.)	994	775	817
Current Portion of Long-Term Debt (Pnyable) Portion of long-term loan due within the year (also called Notes Payable),	21,872	13,190	20,268
TOTAL CUITENT LIAIMATIES Sum of above.	91,076	66,370	71,445
Other Liabilities - Obligations which are not due within one year,			
long-term debt.	60,347	69,827	70,945
Deferred Income taxes.	9,838	10,035	5,883
Minority interest.	3,616	3,641	6,341
Other accrued flubilities (includes reserve for disposition of certain assets on Moody's balance sheet).	6,054	8,943	11,896
TOTAL LONG-TERM LIABILITIES sum of above (not subtotated on Moody's).	79,855	92,446	95,065
Shareholders' Equity The amount owners have invested in firm,			
Preferred Stock Stock that receives fixed dividends; listed at original selling price.	5,047	5,201	5,445
Common Stock at Par Value Number of shares of stock outstanding at "par" value. Par value does not reflect either original selling price or enrrent value. (This excludes Treasury Stock (listed separately on Moody's balance sheet) stock that is kept by the firm and should not be included in outstanding shares.)	37,670	37,670	37,670
Other Paid in Capital Excess over par that investors actually paid for shares (also called Capital Surplus).	607	533	406
Retained Earnings Part of total carnings to date that have been retained for use in the business.	120,063	104,211	96,838
TOTAL SHAREHOLDERS' EQUITY Sum of common stock at pur, other puid in capital and retained carnings. (Net stockholders equity on Moody's balance sheet.)	163,387	147,615	139,559
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY Sum of correct and long-term			0012654
limbilities and shareholders' equity (Equal to Total 💛s),	334,318	306,431	306,069 0012654

Exhibit 2-2

GAMPLE INCOME STATEMENT (\$ in 000s)

Period Emling December 31

Het Sules - , Gross Revenue from sales after deductions for returns allowances and sales discounts. Other Revenues Earned from activities other than sales (divhlends, interest, a royalites, and other income in Moody's). Total Revenues Sum of Above (not subtotaled on the Moody's 537,429 454,536 471,092 statement). Expenses: Cost of Goods Sohl (Cost of Sales on Moody's) Direct cost of materials, labor, and energy used to prepare goods for sale. Selling, General, and Administrative Expenses Infrect expenses including corporate expense and nonmanufacturing labor. Other Deductions 1,541 1,463* Ministry Interest interest of minority shareholders in the 94 cr 608 1,036 company. Interest Expense Paid on loans during period. 7,897 8,892 8,340 Total Expenses Sum of expenses (not subtotaled on Moody's statement). Extraordinary Items Any ministral expense (or credit) that is nonrecurring. 0 cr 257 Enruings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotaled on Moody's statement). Not because Tax - Tax paid to government on Income during year. 22,797 14,023 11,511		1976	1975	1974
Interest, & royalties, and other income in Moody's). Total Revenues Sum of Above (not subtotaled on the Moody's 537,429 454,536 471,092 statement). Expenses: Cost of Goods Sold (Cost of Sales on Moody's) Direct cost of materials, labor, and energy used to prepare goods for sale. Selling, General, and Administrative Expenses - Indirect expenses including corporate expense and nonmanufacturing habor. Other Deductions 1,541 1,463* 95,997 expenses interest of minority shareholders in the company. Interest Expense Paid on loans during period. 7,897 8,892 8,340 Total Expenses Sum of expenses (not subtotaled on Moody's statement). Extraordinary Hens Any mansual expense (or credit) that is nonrecurring. 0 0 cr 257 Enruings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotaled on Moody's statement). Income Tax Tax paid to government on Income during year. 22,797 14,023 11,511	•	534,265	451,550	469,464
Expenses: Cost of Goods Solil (Cost of Sales on Mooily's) Direct cost of materials, labor, and energy used to prepare goods for sale. Selling, General, and Administrative Expenses Indirect expenses including corporate expenses and normanufacturing lubor. Other Deductions		3,164	2,986	1,628
Cost of Goods Sold (Cost of Sales on Moody's) Direct cost of materials, labor, and energy used to prepare goods for sale. Selling, General, and Administrative Expenses Indirect 109,737 96,031 95,997 expenses including corporate expense and nonmanufacturing labor. Other Deductions 1,541 1,463* Minority Interest interest of minority shareholders in the 94 cr 608 1,036 company. Interest Expense Paid on loans during period. 7,897 8,892 8,340 Total Expenses Sum of expenses (not subtotaled on Moody's 494,524 428,864 444,631 statement). Extraordinary Items Any minisual expense (or credit) that is nonrecurring. 0 cr 257 Enrinings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotaled on Moody's statement). Income Tax Tax paid to government on Income during year. 22,797 14,023 11,511		537,429	454,536	471,092
materials, labor, and energy used to prepare goods for sale. Selling, General, and Administrative Expenses Imfrect expenses including corporate expense and nonmanufacturing labor. Other Deductions	Expenses:			
Selling, General, and Administrative Expenses Indirect expenses including corporate expense and normanufacturing labor. Other Deductions Minority Interest interest of minority shareholders in the company. Interest Expense Paid on loans during period. Total Expenses Sum of expenses (not subtotaled on Moody's statement). Extraordinary Items Any ministrative Expense (or credit) that is nonrecurring. Entraines before Taxes Total revenues minus all expenses 42,905 (und subtotaled on Moody's statement). Income Tax - Tax paid to government on Income during year. 20,797 109,737 96,031 95,997 1,463* 1,463* 1,463* 1,463* 47,897 8,892 8,340 444,631 548,864 444,631 549,905 25,672 24,646 (und subtotaled on Moody's statement).		375,255	324,549	339,867
Other Deductions Minority Interest interest of minority shareholders in the company. Interest Expense Paid on loans during period. Total Expenses Sum of expenses (not subtotaled on Moody's statement). Extraordinary Items Any ministral expense (or credit) that is nonrecurring. Entraings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotaled on Moody's statement). Income Tax Tax paid to government on Income during year. 22,797 14,023 11,511	Selling, General, and Administrative Expenses Indirect expenses including corporate expense and nonmanufacturing	109,737	96,031	95,997
Minority Interest interest of minority shareholders in the company. Interest Expense Paid on loans during period. Total Expenses Sum of expenses (not subtotaled on Moody's statement). Extraordinary Items Any ministral expense (or credit) that is nonrecurring. Enrings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotaled on Moody's statement). Income Tax Tax paid to government on Income during year. 22,797 14,023 11,511		1.541		1.463*
Interest Expense Paid on loans during period. Total Expenses Sum of expenses (not subtotaled on Moody's statement). Extraordinary Items Any mansual expense (or credit) that is nonrecarring. Enraings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotaled on Moody's statement). Income Tax - Tax paid to government on Income during year. 22,797 14,023 11,511	Minority Interest interest of minority shareholders in the	•	er 608	•
statement). Extraordinary Items Any ministral expense (or credit) that is nonrecurring. Enraings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotated on Moodly's statement). Income Tax - Tax paid to government on Income during year. 22,797 14,023 11,511		7,897	8,892	8,340
nonrecurring. Enrinings before Taxes Total revenues minus all expenses 42,905 25,672 24,646 (not subtotated on Moonly's statement). Income Tax - Tax paid to government on Income during year. 22,797 14,023 11,511	statement).	494,524	428,864	444,631
(not subtotated on Moonly's statement). Income Tux - Tax paid to government on Income during year. 22,797 14,023 11,511		0	0	cr <u>257</u>
		42,905	25,672	24,646
Not become Enguines before Taxes minus become Tax 20 108 11 649 13 135	Income Tux - Tax paid to government on Income during year.	22,797	14,023	11,511
Tet mame parinings before taken minds income tak.	Net Income Earnings before Taxes minus Income Tax.	20,108	11,649	13,135

Includes minority interest from Moody's income statement -- Expenses (credits) to other equity owners or subsidiaries.

LIQUIDITY RATIOS

Liquidity ratios reflect a firm's short-term ability to meet financial obligations. They relate the balance of cash and near-cash assets to liabilities maturing within the year. The two most commonly used measures of liquidity are the Current Ratio and the Quick Ratio.

Current Ratio

Current assets are those assets that the company expects to turn into cash within the year (mainly cash, accounts receivable, inventories, and marketable securities); current liabilities are those obligations that the firm expects to meet with cash within the year (usually accounts payable, short-term notes, wages and taxes payable, and currently maturing long-term debt). The ratio of current assets to current liabilities is a measure of the firm's reservoir of excess liquid assets.

Calculation

The Current Ratio is the ratio of current assets to current liabilities. These items can be found on the balance sheet. Exhibits 2-3 and 2-4 demonstrate the Current Ratio using worksheets la and 1b (available in Appendix C) and the sample firm data. The ratio should be calculated with and without adjusting for the cost of pollution control. The Current Ratio will only be affected by the capital investment, not the maintenance expenses associated with the control equipment; the operating and maintenance expense reduce net

CA/C.L.

Exhibit 2-3

WORKSHEET 1a

CURRENT RATIO WITHOUT COST OF CONTROL
(\$ in 000s)

				Three Prior Years of Company Data	
			1 1976	2 1975	3 1974
1.	Current	Assets	216,120	186,216	190,572
2.	Current	Liabilities	91,076	66,370	71,445
3.	Current Line (1)	Ratio + Line (2)	2.37	2.81	2.67
Ind	ustry*	Upper Quartile Average Lower Quartile	2.3 1.7 1.3		

Line (1) Current assets are subtotaled on the balance sheet.

Line (2) Current liabilities are subtotaled on the balance sheet.

Source: Robert Morris Associates.

Exhibit 2-4

WORKSHEET 1b MOST RECENT CURRENT RATIO WITH COST OF CONTROL (\$ in 000s)

		Recent Year 1 1981
1.	Current Assets	216,120
2.	Capital Cost of Control Device Adjusted for ITC (11,765 x 0.85)	10,000
3.	Adjusted Current Assets Line (1) - Line (2)	206,120
4.	Current Liabilities	91,076
5.	Current Ratio Line (3) : Line (4)	2.26

Line (2) Estimate of the capital cost of the control device multiplied by 0.85 to include the tax credit.

income, not the balance sheet items used to calculate the Current Ratio. Firms receive a 15 percent investment tax credit (ITC) for an investment in pollution control. The benefit of this ITC is accounted for by multiplying the capital cost by 0.85. This is a short-cut method of including the benefit of the tax credit that essentially reduces the capital cost of the control device by the 15 percent ITC.

Critical Values

A Current Ratio of greater than 2.0 is often interpreted to mean that a firm should not have trouble meeting short-term obligations. A ratio of less than 2.0 could imply liquidity problems, but other factors must be considered before drawing any conclusions. A very high ratio may also be undesirable because it could imply a lack of good investment opportunities or mismanagement of cash resources. Operating characteristics vary among industries, causing optimal industry-specific Current Ratios to be greater or less than the general rule of 2.0. Therefore, comparison with industry norms and historic ratios are necessary for a more complete view of the firm's liquidity. Thus, there are three critical values to use for comparison: a target value of 2.0, the industry median and quartile values.* and the firm's own historic values.

Published by SIC code by Robert Morris Associates Annual Statement Studies. See the sample in Appendix D.

Interpretation

Clearly, if the firm's Current Ratio is greater than all three criteria both before and after the cost of the control device is included, the firm will not have difficulty meeting short-term financial obligations. Similarly, if the Current Ratio is always less than the criteria, the firm may have a liquidity problem.

If the ratio is larger than one or two criteria and smaller than the other(s), some judgment is necessary. In general, the target value and industry average values of the Current Ratio are the more important criteria; a declining Current Ratio may even be a positive sign if the ratio has been too high in past years. If the firm's Current Ratio is at least in the middle range (between the upperand lower-quartile values) of its industry, it probably can be classified as liquid, regardless of its value relative to the target or historical ratios.

In calculating the Current Ratio adjusted for the cost of poilution control, subtract the capital cost of the device from current assets. This is not because the firm would always pay for the device out of current assets, but because this provides a conservative estimate of the firm's ability to pay. If the capital cost of the control equipment can be paid for from current assets without pushing the Current Ratio into the illiquid region, liquidity will certainly not constrain economic achievability. If, on the other hand, the company cannot pay for the control device with current assets and remain above target Current Ratio levels, it cannot be concluded that the option is not economically achievable. This is because the firm would probably not have to pay for the device with

cash or other short-term assets on hand. Instead, loans or installment payments could be used to spread the cost over time.

Several components of the Current Ratio that could cause it to over- or understate true liquidity are discussed below:

- Marketable securities -- A current asset, these securities (often T-bills or commercial paper) are carried on the balance sheet at the lower of cost or market value. If marketable securities are a large portion of current assets, look at the footnotes to the balance sheet to see if they are carried at cost and if market values are very different. Use market values in your calculation of the ratio if it is significantly different from the balance sheet value because they are a better indication of the economic value.
- Short-term obligations -- Financial statements often include current-year obligations to refund long-term debt as a current liability. In fact these are usually refinanced, especially if the firm is growing, and need not be included in the denominator for liquidity calculations. Footnotes for the line item entitled "Current Portion of Long-Term Debt" may reveal the refinancing plans; if it is to be refinanced, exclude it from the calculation.

Example .

The calculations in Exhibit 2-3 use the data for the sample firm from Exhibit 2-1 to calculate a Current Ratio that is greater than the target ratio (2.0) and the industry median (1.7). It is in fact in the

top quartile of the industry (greater than 2.3). Thus, before accounting for the cost of the control option we can conclude that our sample firm will not have difficulty meeting current obligations. We are not concerned with the fact that the ratio is lower than it was in previous years because it is still significantly better than the other criteria.

In the example, the capital cost of the pollution control equipment is assumed to be \$11.765 million. This cost is multiplied by 0.85 to account for the investment tax credit and results in a capital cost for calculation purposes of \$10 million. After subtracting this cost of control, the sample ratio of 2.26 is still better than either the target or the industry median. Thus, the Current Ratio indicates that an \$11.765 million control device (\$10 million after adjusting for the ITC) is achievable on a liquidity basis. This preliminary conclusion is based on one single ratio and must be verified by several of the other ratios before any final conclusions are drawn.

Quick Ratio

Inventories are classified as current assets but they cannot be converted to cash as readily as other assets, such as accounts receivable. The Quick Ratio is a second measure of liquidity that excludes inventories from the numerator of the Current Ratio formula.

Calculation

All the items used for the Quick Ratio are located on the balance sheet. Worksheets 2a and 2b in Appendix C can be used for the calculation. Exhibits 2-5 and 2-6 demonstrate the calculation with the sample data and describe the steps.

Critical Values

Analysts expect a Quick Ratio for a healthy firm to be above 1.0. As with the Current Ratio, a low Quick Ratio may indicate liquidity problems and a high ratio could indicate idle cash that will result in a loss of alternative income. Again, comparisons with average industry Quick Ratios and historic ratios are useful and important.

Interpretation

The Quick Ratio can be evaluated against its target (1.0), industry median and historic values in the same manner that the

Exhibit 2-5

WORKSHEET 2a

QUICK RATIO CALCULATION
WITHOUT POLLUTION CONTROL

(\$ in 000s)

				Three Prior Years of Company Data	
			1 1976	2 1975	3 1974
1.	Curren	t Assets	216,120	186,216	190,572
2.	Invento	ory .	91,409	86,642	103,924
3.	Asset	Convertible s) - Line (2)	124,711	99,574	86,648
4.	Curren	t Liabilities	91,076	66,370	71,445
5. Quick Ratio Line (3) ÷ Line (4)		1.37	1.50	1.21	
Ind	ustry	Upper Quartile Median Lower Quartile	1.3 1.0 0.7		

Line (2) Inventories are located in the current asset portion of the balance sheet.

Exhibit 2-6

WORKSHEET 2b QUICK RATIO ADJUSTED FOR POLLUTION CONTROL (\$ in 000s)

		Recent Year
1.	Current Assets	216,120
2.	Inventory	91,409
3.	Capital Cost of Control Adjusted for ITC	10,000
4.	Adjusted Quickly Convertible Assets: Line (1) - Line (2) - Line (3)	114,711
5.	Current Liabilities	91,076
6.	Quick Ratio Line (4) / Line (5)	1.26

Current Ratio is evaluated. The interpretation of the ratio after subtracting for the cost of control is the same: if the ratio is still better than the criteria, liquidity is good, but if it is worse, it does not necessarily indicate that liquidity is bad. For a more in-depth evaluation, consider marketable securities and refinancing of debt, as described for the Current Ratio.

The Quick Ratio is sometimes considered the more conservative of the two liquidity ratios. If the Quick Ratio presents a less optimistic picture of the firm's liquidity position than does the Current Ratio, consider inventory turnover (cost of goods sold divided by inventory). This measures the number of times per year the entire inventory is sold. If this turnover ratio is large (greater than 4.0) the distinction between inventory and other readily converted assets may not be important and the Current Ratio is probably a better measure of liquidity.

Example

The sample firm's Quick Ratio of 1.37 exceeds the target value (1.0) and the upper quartile for the industry (1.3) before inclusion of the control device. After subtracting the cost of the control option adjusted for the ITC, the Quick Ratio (1.26) is still better than the target and the industry median. Both Current and Quick Ratios, therefore, indicate that the sample firm is liquid.

SOLVENCY RATIOS

Ratios that measure solvency -- a firm's ability to meet long-term financial obligations like debt interest payments -- can indicate the likelihood that a firm will go bankrupt within a few years. The Fixed-Charge Coverage Ratio and Beaver's Ratio are commonly used measures of solvency.

Fixed-Charge Coverage Ratio

This approach is a test of a firm's ability to meet its current fixed-cost obligations (interest payments, lease payments and so forth) with cash flows from operations. It compares cash earnings before interest and taxes (EBIT) to all fixed charges which they must cover. It is often used by lenders to determine the firm's ability to incur additional medium— to long-term debt.

Calculation

Worksheets 3a and 3b in Exhibit 2-7 and 2-8 demonstrate the calculations using the sample firm data. The explanatory notes that follow the worksheets explain each step in detail. The calculation assumes that the control device will be financed with proportions of debt equal to the current debt ratio of the whole firm.

Exhibit 2-7

WORKSHEET 3a

FIXED-CHARGE COVERAGE RATIO WITHOUT ADDITIONAL POLLUTION CONTROL EXPENDITURES

(\$ in 000's)

			Three Prior Years of Company Data	=
		1 1976	2 1975	3 <u>1974</u>
1.	Net Profit Before Taxes	42,905	25,672	24,389
2.	Interest Expense	7,897	8,892	8,340
3.	Depreciation	9,493	8,614	7,443
4.	Other Fixed Payments (Lease payments, pension payments, etc.)	9,198	8,946	8,645
5.	Cash Earnings Before Fixed Charges: Line (1) + Line (2) + Line (3) + Line (4)	69,493	52,124	48,817
6.	Current Portion of Long-Term Debt	21,872	13,190	20,268
7.	Total Fixed Charges: Line (2) + Line (4) + Line (6)	38,967	19,228	37,253
8.	Fixed Charge Coverage Ratio: Line (5) + Line (7)	1.78	2.7	1.31

Exhibit 2-7 (Continued)

EXPLANATION OF WORKSHEET 3a

- Line (1) Net profit before tax is located on the firm's income statement.

 Nonrecurring income/losses should not be included. The extraordinary gain of 1974 is excluded. (See Exhibit 2-2)
- Line (2) Interest expense is located on the firm's income statement.
- Line (3) Depreciation is located on the firm's income statement or, alternatively, on the "Statement of Changes in Financial Position." Any depletion and/or amortization charges should be added to the depreciation charge. In the Moody's report (Appendix D) depreciation and amortization is located in the "Supplementary P&L Data" section below the income statement. Rent (\$69.5 million in 1976), also in the "Supplemental P&L Data" section of the Moody's report, is the only fixed payment reported.
- Line (4) Other fixed payments may be located on the firm's income statement. If not, a careful reading of the footnotes to the firm's financial statements may reveal the amount of annual lease or rent, pension, and other fixed payments made by the firm.
- Line (5) Sum of Line (1), (2), (3), and (4).
- Line (6) Current portion of long-term debt is listed on the firm's balance sheet, usually in the section titled Current Liabilities. It is the portion of long-term debt due within one year.
- Line (7) Sum of Lines (2), (4) and (6).
- Line (8) Line (5) divided by Line (7).

Exhibit 2-8

WORKSHEET 3b FIXED-CHARGE COVERAGE RATIO INCLUDING ADJUSTMENTS FOR POLLUTION CONTROL EXPENDITURES (\$ in 000's)

		Recent Year
1.	Total Long-Term Liabilities	79,855
2.	Shareholder's Equity	163,387
3.	Total Capital: Line (1) plus Line (2)	243,242
4.	Debt Portion of Total Capital: Line (1) / Line (3)	0.33
5.	Capital Cost of Pollution Control Equipment Adjusted for ITC	10,000
6.	Portion of Expenditure Financed with Debt: Line (4) x Line (5)	3,300
7.	Interest Charged on New Debt	0.17
3.	<pre>Interest Expense (before tax): (line (6) x Line (7)</pre>	561
9.	Additional Principal Payments: Line (6) / 5	660
10.	Fixed Charges: Line (7) from Worksheet 3a	38,967
11.	Adjusted Fixed Charges: Line (10) plus Line (8) plus Line (9)	40,188
12.	Cash Flow: Line (5) from Worksheet 3a	69.493
13.	Annual O&M Expenditures	300
14.	Adjusted Cash Flow: Line (12) - Line (13)	69,193
15.	Adjusted Fixed Charge Coverage Ratio: Line (14) / Line (11)	1.72

Exhibit 2-8 (Continued)

EXPLANATION OF WORKSHEET 3b

- Line (1) Long-term debt is located in the Liability section of the balance sheet.
- Line (2) Shareholder's Equity is located in the Liability section of the firm's balance sheet. Include common equity plus paid-in surplus and retained earnings and subtract the value of any treasury stock.
- Line (3) Total of Lines (1) and (2).
- Line (4) Long-term debt is divided by Line (3): the sum of of long-term debt plus equity. This gives an estimate of the debt portion of the capital structure.
- Line (5) Estimate of the capital cost of the new pollution control equipment multiplied by 0.85 to include the tax benefit (ITC).
- Line (6) Multiply the capital cost by the ratio in Line (4). This estimates the amount of additional long-term debt which is incurred to finance the pollution control equipment.
- Line (7) The interest rate to be paid on the new long-term debt must be estimated. One source for this information is the Moody's Bond Record which lists average yields by bond rating classification. The bond rating on the firm's least senior debt should be used to determine the interest rate. The firm's bond ratings will be a useful piece of information in itself for evaluating financial condition. It is discussed in Chapter 4. If you cannot get bond ratings for the firm, assume the interest rate of 2 to 3 points above the treasury bill rate.
- Line (8) Multiply the new long-term debt by the interest rate. This results in a calculation of increased interest payments.

Exhibit 2-8 (Continued)

EXPLANATION OF WORKSHEET 3b

- Line (9) Estimate of additional principal payments is calculated by dividing the amount of additional debt incurred to finance the pollution control expenditure by five. This assumes that the firm will repay the debt over a five-year period. Since five years are likely to be much shorter than the useful life of the equipment, this will often be a conservative assumption. If more accurate information on estimated principal payments is available, the analyst should enter this information on Line (9).
- Line (10) Fixed charges from Line (7) on worksheet 3a.
- Line (11) Add additional interest and principal payments to fixed charges to estimate adjusted fixed charges: Line (10) plus Line (8) plus Line (9).
- Line (12) Cash flow from Line (5) on worksheet 3a.
- Line (13) Estimate of annual operating and maintenance expenditures for the pollution control equipment.
- Line (14) Subtract additional O&M costs from cash flow in Line (12).
- Line (15) The new cash flow divided by the adjusted fixed charges results in an adjusted coverage ratio: Line (14) divided by Line (11).

Critical Values

Firms with Fixed-Charge Coverage Ratios greater than 2.0 are classified as solvent. Firms with ratios below 1.5 are classified as insolvent. The region between 1.5 and 2.0 is considered a grey area. Compare the firm's ratio against these targets and historic ratios. Industry median data are not usually detailed enough to facilitate the calculation of an industry Fixed-Charge Coverage Ratio.

Interpretation

The critical region of solvency (a ratio greater than 2.0) is based on a statistical study of a small sample of firms.* If the test firm's Fixed-Charge Coverage Ratio falls in the grey area, between 1.5 and 2.0, consider the trend in its own ratio over time. If it has been steadily declining there could be some concern over the firm's solvency. On the other hand, if the ratio falls in the grey area but is growing towards 2.0, the firm's condition is probably improving.

The following ratio components could distort the ratio and alter its interpretation:

• Extraordinary gains or losses -- These are not expected to recur and as such should be excluded from the ratio to get an indication of future financial condition.

Putnam, Hayes & Bartlett, Inc., Testing A Firm's Ability to Pay, Prepared for Economic Analysis Division. Office of Planning and Evaluation, U.S. EPA, February 9, 1981.

• Current portion of long-term debt -- If it is expected to be refinanced, do not include it in the ratio denominator because its repayment is not a fixed charge.

Example

The Fixed-Charge Coverage Ratio of 1.78 in 1976 for the sample firm was in the grey area (between 1.5 and 2.0) and it is lower than it was in the previous year. This indicates that the sample firm may have difficulties meeting fixed obligations.

Adjusting the ratio for the control device does not impact its value significantly; it drops from 1.78 to 1.72 and remains in the grey area. Since these solvency indicators show the opposite position from the liquidity indicators, this example shows that a clear cut evaluation from a single ratio is not always possible. In this case the footnotes add no clues to the interpretation (e.g., an explanation of the low coverage) and no positive conclusion about the firm's solvency can be drawn. Other indicators of financial health will have to be relied upon to interpret this Solvency Ratio.

Beaver's Ratio

This test involves calculating the ratio of internally generated cash flow to total debt (current liabilities and long-term debt). A major study by William H. Beaver has shown that this ratio represents the single best predictor of bankruptcy when judged against other individual ratios or combinations of ratios. This test assesses the short-term solvency of the company and is a good predictor of bankruptcy up to two years prior to failure.

Calculation

To calculate this ratio, depreciation is added to the firm's net income after taxes to arrive at internally generated cash flow.* This amount is then divided by the sum of current liabilities plus long-term debt from the balance sheet. This ratio should be calculated for each of the most recent three years.

To adjust the ratio for the cost of the control equipment, the conservative assumption that it will be financed partly with debt is used. In this calculation, any additional expenditures serve to decrease the internally generated cash flow of the firm while increasing the firm's total debt, thus decreasing the ratio of cash flow to total debt. To account for these additional costs, all

Internally generated cash flow would also normally include other noncash expenses, such as deferred taxes. In order to be consistent with Beaver's study, however, noncash expenses other than depreciation are not included.

additional interest payments and annual operating and maintenance costs are subtracted from the firm's internally generated cash flow, and any additional debt which will be incurred to finance any capital expenditures are added to the firm's total debt. Any tax shield realized from the additional depreciation should be added to the firm's cash flow.*

Worksheets 4a and 4b in Exhibits 2-9 and 2-10 include the steps necessary to calculate Beaver's Ratio with and without the additional costs of pollution control or penalties.

Critical Values

In Beaver's study of 79 pairs of firms (each pair consisting of one firm which went bankrupt and another that remained solvent) the mean ratio of the failed firms was about 0.15 five years prior to failure and it declined steadily thereafter. Using his results as target values, classify the firm as solvent if the firm has a ratio of cash flow to total debt which exceeds 0.2. If this ratio falls below 0.15, the firm is considered insolvent. A grey area exists between 0.15 and 0.2. Compare the firm's ratio to its historic ratios as well. No industry median can be calculated for the Beaver's Ratio.

Depreciation is a noncash tax-deductible expense. Thus, for any increase in depreciation, the firm's income after taxes will decline by the amount of the depreciation expense after tax or (1-tax rate) x depreciation. The cash flow will increase by the amount of depreciation less the depreciation expense after tax since depreciation is added to after-tax income to arrive at cash flow. Therefore cash flow will increase by an amount equal to the increase in depreciation multiplied by the tax rate. This is often referred to as the depreciation tax shield.

Interpretation

The Beaver's Ratio is evaluated in a manner similar to the Fixed-Charge Coverage Ratio: first by comparing it with the target ranges, and then by considering its trend over recent years. In Beaver's study the Beaver's Ratio of firms that eventually went bankrupt declined steadily during the five years prior to bankruptcy. This does not necessarily mean that if a firm does have a declining Beaver's Ratio that it is headed for bankruptcy, but a ratio of less than 0.2 that has been declining in recent years does imply that the firm could have difficulties meeting its debt obligations over the next few years. As with all ratios, the result of this test is not conclusive in itself but should be evaluated in combination with other tests. The key items to focus on in evaluating the reliability of this test are:

- Unusual revenues -- Consider nonrecurring factors as mentioned for the Fixed-Charge Coverage Ratio (extraordinary gain or loss).
- New debt -- This item is discussed in Chapter 4.

Example

The sample firm's Beaver's Ratio has increased from 0.12 to 0.17 since 1974 but it is still below the target value of 0.2. Since it falls in the grey area, just as the Fixed-Charge Coverage Ratio does, it is difficult to conclude anything about the firm's solvency. The fact that the ratio is improving, however, is a positive sign and suggests that the firm is not headed for bankruptcy.

When the 1976 ratio is adjusted for the cost of pollution control it remains approximately the same, still in the grey area -- above the cutoff value of 0.15. The cost of the control does not impact the firm's solvency condition significantly.

LEVERAGE RATIOS

The extent to which a firm has fixed financial obligations is termed its leverage. Leverage measures the proportion of a company's value that is financed by debt relative to the proportion that is financed by stockholders. The Debt-Equity Ratio is the most commonly used indicator of leverage. It is not a particularly useful number for assessing financial health, but it may be helpful in interpreting solvency ratios.

Debt-Equity Ratio

This is the ratio of long-term debt to total stockholders' equity, both long-term items on the liability side of the balance sheet. As a general rule, the debt holders in a highly levered company (those with a high D/E ratio) bear more risk that those in a less levered company, especially if there is some probability of bankruptcy. Therefore, the D/E ratio is used most meaningfully in combination with the Solvency Ratios to evaluate the stability of the firm's operations.

Calculation

Exhibit 2-11 uses worksheet 5 and the sample firm data to demonstrate the calculation of the Debt-Equity Ratio without pollution control expenditures. This ratio is not adjusted for pollution control because the firm is presumably already at its optimal debt-equity level before control is added. Investment in pollution control is a

Exhibit 2-9 (Continued)

EXPLANATION OF WORKSHEET 4a

- Line (1) Net income after taxes is located on the firm's income statement. Nonrecurring income/losses should not be included.
- Line (2) Depreciation is also located on the firm's income statement or, alternatively on the "Statement of Changes in Financial Position." Any depletion and/or amortization charges should be added to the depreciation charge.
- Line (3) Sum of Line (1) and Line (2).
- Line (4) Current Liabilities are located in the Liability section of the firm's balance sheet and include all liabilities which would become due within one year; such as accounts payable, notes payable, short-term debt, taxes, accrued expenses, and the portion of long-term debt due within one year.
- Line (5) Long-Term liabilities are located in the Liability section of the firm's balance sheet and is the sum of all liabilities other than Shareholder's Equity and Current Liabilities.
- Line (6) Sum of Line (4) and Line (5).
- Line (7) Line (3) divided by Line (6).

Exhibit 2-9

WORKSHEET 4a

BEAVER'S RATIO WITHOUT ADDITIONAL
POLLUTION EXPENDITURES

(\$ in 000's)

			Three Prior Year of Company Data	
		1 1976	2 1975	3 1974
1.	Net Income After Taxes	20,108	11,649	13,135
2.	Depreciation	9,493	8,614	7,443
3.	Cash Flow: Line (1) plus Line (2)	29,601	20,263	20,578
4.	Current Liabilities	91,076	66,370	71,445
5.	Long-Term Liabilities	79,855	92,446	95.065
6.	Total Debt: Line (4) plus Line (5)	170,931	158.816	166,510
7.	Beaver's Ratio: Line (3) / Line (6)	0.17	0.13	0.12

capital investment that does not increase a company's borrowing power because it will not produce future cash flows to service the debt. In financial language, the negative NPV investment does not increase the firm's "debt capacity." We are being conservative, therefore, by assuming that the control device will be paid for with amounts of debt and equity proportional to the total firm D/E ratio.

Critical Values

A target Debt-Equity Ratio is difficult to define because the degree of leverage that is desirable is a function of a firm's operating characteristics and therefore varies among industries and even over the life cycle of one firm. To get a relative indication of a firm's financial riskiness, comparisons against average industry and historic Debt-Equity Ratios are most useful. The industry averages are the most important comparative indicators, since they depict the level of debt commonly associated with the riskiness of that line of business.

Interpretation

The Debt-Equity Ratio can be compared against industry median and quartile values and historic values. The higher the Debt-Equity Ratio, the smaller the relative buffer available to creditors before the firm becomes insolvent. For this reason, potential lenders consider firms with high Debt-Equity Ratios as credit risks and would demand higher interest rates on loans to such firms than to firms with low Debt-Equity Ratios.

Industry median and quartile ratios are used for comparison because better targets do not exist, but this comparison alone is often too simplistic. Operating characteristics may vary considerably within an industry, causing target leverage ratios to be different. A high Debt-Equity Ratio is a problem if there is a fair degree of uncertainty about future earnings. A company with very stable operations can afford to have a higher Debt-Equity Ratio because it is less likely to run into a low period in which the buffer around creditors will be in danger. The company's bond ratings (see Chapter 4) can further help you evaluate the riskiness of its debt, and Solvency Ratios can provide information on the ability of the firm to cover its debt obligations. The total evaluation section in Chapter 4 highlights these points and some ways to do a more sophisticated analysis of financial leverage using values of other financial statement items and ratios.

Example

The Debt-Equity Ratios for the sample firm have been consistently above the industry median and, during 1975 and 1976, in the upper quartile. Thus, relative to other firms in the industry, this firm is not highly levered. In addition, its proportion of debt has declined since 1974. This is not very meaningful in itself but will be discussed further in Chapter 4.

Exhibit 2-10

WORKSHEET 4b BEAVER'S RATIO INCLUDING ADJUSTMENTS FOR POLLUTION CONTROL COSTS (\$ in 000's)

		Recent Year 1976
1.	Long-Term Liabilities: Line (5) from Worksheet 4a	79,855
2.	Shareholder's Equity	163,387
3.	Total Capital: Line (1) plus Line (2)	243,242
4.	Debt Portion of Total Capital: Line (1) / Line (3)	0.33
5.	Capital Cost of Pollution Control Adjusted for ITC	10,000
6.	Portion of Expenditure Financed with Debt: (Line (4) x Line (5)	3,300
7.	Interest Rate on New Debt	0.17
8.	Interest Expense (before tax): Line (6) x Line (7)	561
9.	Marginal Income Tax Rate	0.46
9A.	1 - Tax Rate	0.54
10.	After-Tax Interest Expense: Line (9A) x Line (8)	303
11.	Annual O&M Expenditures	300
12.	After-Tax O&M Expenditures: Line (11) x Line (9A)	162
13.	Additional Tax Depreciation: Line (5) / 5	2.000
14.	Tax Shield from Depreciation (line (13) x Line (9)	920
15.	Cash Flow: Line (3) from Worksheet 4a	29,601
16.	Adjusted Cash Flow: Line (15) - Line (10) - Line (12) + Line (14)	30,056
:ī.	Total Debt: Line (6) from Worksheet 4a	170.931
18. 19.	Adjusted Total Debt: Line (17) + Line (6) Adjusted Beaver's Ratio: Line (16) / Line (18)	174,231 0.17

Exhibit 2-10 (Continued)

EXPLANATION OF WORKSHEET 4b

- Line (1) Long-term liabilities are the same as Line (5) of worksheet 4a.
- Line (2) Shareholder's Equity is located in the Liability section of the firm's balance sheet. Include common equity plus paid-in surplus plus retained earnings and subtract the value of any treasury stock.
- Line (3) Total of Lines (1) and (2).
- Line (4) Long-term debt is divided by Line (3): the sum of long-term debt plus equity. This gives an estimate of the debt portion of the capital structure.
- Line (5) Estimate of the capital cost of the new pollution control equipment multiplied by 0.85 to account for the income tax credit.
- Line (6) Multiply the capital cost by the ratio in Line (4). This estimates the amount of additional long-term debt which is incurred to finance the pollution control equipment.
- Line (7) The interest rate to be paid on the new long-term debt must be estimated. One source for this information is the Moody's Bond Record which lists average yields by bond-rating classification. The bond rating on the firm's least senior debt should be used to determine the interest rate. Use 2 to 3 above the prime rate if the bond ratings are not known.
- Line (8) Multiply the new long-term debt by the interest rate. This results in a calculation of increased interest payments before tax.
- Line (9) Determine the marginal tax rate for the firm, including both state and federal income taxes. If not known, assume 46 percent.

Exhibit 2-10 (Continued)

EXPLANATION OF WORKSHEET 46

- Line (10) Multiply new interest payments by one minus the tax rate to obtain the estimate for additional interest payments after taxes.
- Line (11) Estimate of the annual operating and maintenance expenditures for the pollution control equipment.
- Line (12) After-tax annual operating and maintenance (0&M) expenditures are determined by multiplying Line (11) by one minus the tax rate.
- Line (13) Additional depreciation due to the new pollution control can be calculated by dividing the cost of the control by 5. Pollution control equipment is normally depreciated in a straight-line fashion over a five-year period for tax purposes. Other depreciation lifetimes and methods should be used where applicable.
- Line (14) The tax shield from depreciation is determined by multiplying Line (13) by the tax rate.
- Line (15) Cash flow from Line (3) on worksheet 4a
- Line (16) Subtract the new interest and O&M payments and add the new depreciation tax shield to the original cash flow. This represents the adjusted cash flow. Line (15) minus Line (10) minus Line (12) plus Line (14).
- Line (17) Total debt from Line (6) of worksheet 4a.
- Line (18) Total debt plus new debt for additional capital expenditure represents the adjusted total debt. Line (17) plus Line (6).
- Line (19) Adjusted cash flow divided by adjusted total debt equals the adjusted Beaver Ratio. Line (16) divided by Line (18).

Exhibit 2-11

WORKSHEET 5

DEBT-EQUITY RATIO WITHOUT ADDITIONAL POLLUTION EXPENDITURES

(\$ in 000's)

			Three	Prior Years of	Company Data
			1 1976	1 <u>975</u>	3 1974
1.	Long-Term	Liabilities	79,855	92,446	94,065
2.	Common Si	cock at Par	37,670	37,670	37,670
3.	Additional Capital	Paid-In	607	533	406
4.	Preferred	Stock	5,047	5,201	5,445
5.	Retained E	Carnings	120,063	104,211	96,038
ĉ.	Stockholders' Equity: Line (2) + Line (3) + Line (4) + Line (5)		163,387	147,615	139,559
7.	Debt-Equit	y Ratio:	0.49	0.63	0.68
	•				
Indu	ıstry	Upper Quartile Median Lower Quartile	0.6 1.1 2.4		

Exhibit 2-11 (Continued)

EXPLANATION OF WORKSHEET 5

Line (1)	Long-term liabilities are located in the liability section of the firm's balance sheet. It is the sum of all liabilities other than Shareholders' Equity and Current Liabilities.
Lines (2) and (3)	Also located in the liability section of the balance sheet. Common Stock is not always separated into par value and additional paid-in capital. Exclude Treasury Stock from Line (2) because it is not outstanding but rather kept in the firm treasury.
Line (4)	Some companies have more than one category of Preferred Stock listed in the liability section of the balance sheet. Include all Preferred Stock in the calculation.
Line (5)	Retained Earnings are located in the liability section of the balance sheet.
Line (6)	Sum of Lines (2) through (5).
Line (7)	Line (1) divided by Line (6).

MARKET VALUE ANALYSIS

The financial ratio approach discussed in the last chapter provides a review of recent historic performance and a point-in-time snapshot of the firm. What is not discernible from this vantage is how pollution control costs based on this snapshot would affect future expectations of performance of the firm. To answer this, one needs a prospective look based on expected operations of the firm with and without pollution control expenses.

One way of doing this would be to project pro forma financial statements into future years, extrapolating past behavior and performance trends into subsequent periods. Efficiency ratios, like inventory turnover, collection or payment periods on accounts receivable and notes payable, give some idea of managerial performance objectives or norms. Other items like sales and operating costs may be extended along recent trend lines. These would allow one to guess what future balance sheets

and income statements might look like. Unfortunately, this would require a detailed understanding of the firm's industry and market: how sales and cost vary with inflation, who the competitors are, what new technologies are influencing the supply and demand for the product, how production assets are tied to sales volume and costs, and so on. Collecting this information would be a formidable task beyond the scope of the permit writer's interests or capabilities. Instead, it is more appropriate to use a proxy for this forward-looking approach.

Fortunately, stock prices are based on the opinions of many analysts evaluating the discounted net present value (NPV) of the firm's future cash flows. As such, they reflect investor's expectations of the future profitability of the firm and constitute a single-number surrogate for a series of projected future financial statements. Since there are many security analysts paid to conduct these evaluations for investors who value such profit opportunity information very highly, we can expect that the stock's market price is a very good synthesis of exactly the analysis which could be done rigorously for EPA.

Since any EPA-imposed pollution control expense will have only negative value as investments for the permit applicant, those costs will flow straight through to reductions in net income and, hence, to equity value (net of tax effects). The stock price thus provides an upper bound on the NPV of the expense which may be borne without inducing bankruptcy. However, since pollution control expenditures are tax deductible and the stock price is the present value of after-tax returns, the impact of the pollution control NPV on equity values should be roughly half the cost of the control device and its operating expenses.

A necessary step for calculating the impact on stock value is the estimation of the NPV of the control device. This may be approximated

Exhibit 3-1

WORKSHEET 6 NPV COST OF POLLUTION CONTROL

		$\frac{5 \cdot 10^3}{}$
1.	Capital Cost of Equipment Adjusted for ITC (C)	10000
2.	Annual Operating and Maintenance Cost (OM)	300
3.	Estimated Life of Equipment (L) (Years)	8
4.	Expected Rate of Growth in Operating Cost (g)	0.10
5.	Company Beta ($oldsymbol{eta}$)	1.10
6.	Risk Free Rate (r _f)	0.12
7.	Discount Rate (r): line 6 + 0.08 x line 5	0.21
8.	Credits for Product Recovery (CR)	100
9.	Present Value Cost of Control:	
	$C + \sum_{t=0}^{L-1} \left[\frac{OM \times (1+g)^{t}}{-} \right] - \sum_{t=0}^{L-1} \left[\frac{CR}{-} \right]$	= 11,310

$$10,000 + \sum_{t=0}^{7} \left[\frac{300 \times (1.10)^{t}}{(1.21)^{t}} \right] - \sum_{t=0}^{7} \left[\frac{100}{(1.21)^{t}} \right]$$

$$10,000 - 1,761 - 451 = 11,310$$

as the cost of the device plus the present value of the device's operating expenses discounted at the cost of equity. Worksheet 6 outlines the steps for calculating the cost of equity and the present value of the pollution control device. Exhibit 3-1 demonstrates the calculation for the sample firm. Note that the operating costs are discounted at the cost of equity. This is because the cash flows to an investment in pollution control are correlated with the level of production of the firm: the determinants of cash flows to equity shareholders.

Since the stock price reflects the net present value of expected future cash flows, subtracting the after-tax NPV of pollution control costs from the market value provides an estimate of the impact of the device on the present value of future cash flows. In essence, the difference between market value and the NPV of control is what the firm's market value would be if the control were required. Worksheet 7, used with sample firm data in Exhibit 3-2, can be used to perform this calculation.

Interpretation

An examination of the trends in the firm's market price over time can supplement these calculations by providing insight into the stability of the firm and its ability to meet operating expense obligations. Worksheet 8 should be completed using market value data available in Value Line Industry Surveys, Moody's Industrial Manual, Standard and Poor's Industry Reports or the company's annual reports. A sample of each of these sources is attached in Appendix D. Exhibit 3-3 shows Worksheet 8 completed for the sample firm.

Exhibit 3-1 (Continued)

EXPLANATION OF WORKSHEET 6

- 1. Estimated capital cost of pollution control multiplied by 0.85 to account for the ITC.
- Estimated annual cost to operate and maintain pollution control equipment.
- 3. Estimate of the number of years the pollution control equipment will be in operation.
- 4. Estimate of the rates at which operating costs will increase each year for the life of the device.
- 5. The company's beta is reported in Value Line. A copy of the data for the sample firm is located in Appendix D.
- 6. Use the current return on U.S. Treasury Bills to approximate the risk-free rate of return.
- 7. Calculate this company's discount rate with the following formula:

$$r = r_f + \beta (r_m - r_f)$$

 $(\bar{r}_m - r_f)$, the exess return on the market over the risk-free rate, has historically been around 8.0 percent. The theoretical justification for this is described in Appendix B.

8. Sometimes pollution control devices recover chemicals that would otherwise escape. Estimate the value of the chemicals recovered in each year.

Exhibit 3-1 (Continued)

EXPLANATION OF WORKSHEET 6

9. Calculate the present value cost of the control device using the formula. You can think of it as three present values summed together:

C = Total of capital cost

$$\sum_{t=0}^{L-1} \left[\frac{OM \times (1+g)^t}{(1+r)^t} \right] =$$

PV of operating expense = Sum (\sum) of the discounted value of the annual *xpense in each year, t.

Exhibit 3-2

WORKSHEET 7

ADJUSTED STOCK PRICE

			\$103
1.	Stock Price:	High Low	$\frac{14.8}{7.8}$
2.	Number of Shares Outst	tanding	7,890
3.	Market Value: Line (1) x Line (2)	High Low	$\frac{116,772}{61.542}$
4.	PV Cost of Control Line (7) Worksheet 6		11,310
5.	Marginal Tax Rate		0.46
6.	PV Cost of Control Afte Line (4) x (1 - Line (5		6,107
7.	Adjusted Market Value: Line (3) - Line (6)	High Low	110,665 55,435
8.	Adjusted Stock Price: Line (7) + Line (2)	High Low	14.0
9.	PV Cost of Control After Tax as a Fraction of Value Line (6) ÷ Line (3)	High Low	0.05

Exhibit 3-2 (Continued)

EXPLANATION OF WORKSHEET 7

- 1. Stock prices are listed on a per-share basis. The annual high and low values are reported in a variety of sources of which samples are attached in Appendix D.
- 2. The average number of shares outstanding during the year. (If shares are issued or repurchased during the year, this average number may not correspond to the annual high and low stock prices. This is a problem but difficult to avoid.)
- 3. The total market value of the firm is the product of the per-share value and total number of shares.
- 4. The present value of the control device was calculated in worksheet 6, Line (7).
- 5. The marginal tax rate faced by the firm. (The corporate U.S. rate is 0.46.)
- 6. Pollution control costs are pretax expenses so their effect on after-tax cash flow and, therefore, market value is less than their cost by one minus the tax rate: Line (4) times (1.00 marginal tax rate).
- 7. The adjusted high and low market values are the current values minus the present value cost of pollution control.
- 8. Adjusted stock price on a per-share basis is obtained by dividing adjusted total value by the number of shares outstanding.
- 9. The percentage impact of the control device is calculated by dividing the after-tax PV cost of the device by market value.

Adjusted stock prices and Market-to-Book Ratios* that are much lower than the before control values could indicate that the cost of control will have a large impact on the firm's value. Use this result in combination with other indicators to form final conclusions.

Also note the trend in stock price and Market-to-Book Ratios. If the trend is up over time, investors are revising their expectations of future performance favorably. A downward trend signifies that new information has caused investors' expectations to decline. While these trends are no indication of the direction of future changes in market value, they can tell you about recent changes in expectations of future profitability. Chapter 4 discusses the use of these trends in market value to help evaluate trends in the accounting ratios of Chapter 2.

EXAMPLE

In Exhibit 3-1 we assumed that the pollution control device would have an initial capital cost of \$10 million (after adjusting for the ITC) and operate at \$300 thousand per year. During its estimated eight-year life, operating expenses are expected to increase at a rate of 10 percent per year. It will recover products with a market value of \$100 thousand each year. Using these values and the present value formula, the present value cost of installing and operating this device is \$11.3 million. Adjusting for taxes and subtracting the after-tax cost (\$6,107 thousand) from the high and low market values reduces them by 5 percent and 10 percent, respectively (see Exhibit 3-2). Exhibit 3-3 shows that the Market-to-Book Ratio still remains above historic levels after the adjustment for pollution control. These market value approaches indicate that the pollution control device should not significantly affect the firm's performance and, therefore, is economically achievable.

The calculations of Market-to-Book ratios assume the pollution control is not financed by equity.

Exhibit 3-3 (Continued)

EXPLANATION OF WORKSHEET 8

- 1. The annual high and low values of the firm's stock price.
- 2. Book value per share is sometimes reported in footnotes. It can be determined by dividing stockholder's equity by the number of shares outstanding. Stockholders equity is referred to as Net Worth in Value Line and other balance sheet reports. If shares are issued or repurchased during the year, try to match the number of shares used to estimate book value per share with the number of shares outstanding at the time the high and low market values occurred. This may be impossible. In the example Net Worth from Value Line was divided by common shares outstanding: \$158 million / 7.89 million shares = \$20.00 per share in 1976.
- 3. Divide the range in market values per share by book value per share to get the range of the Market-to-Book Ratio during each year.

The last two chapters discussed several indicators of financial health and described how they could be interpreted individually. If all the measures uniformly indicate that the firm is healthy and can afford the device, the pollution control option is clearly economically achievable. Similarly, if all the measures indicate poor financial condition, the device would not be economically achievable. Unfortunately, the results of each indicator are unlikely to agree on the condition of the firm, and some total evaluation or tradeoff among indicators will be necessary.

This chapter provides a framework for understanding the causes of conflicting signals from ratios and elaborates briefly on four common ratio combinations that could give opposite indications of financial health.

The "dual entry system" is probably the most important concept in accounting and is useful to keep in mind when interpreting ratios. It basically means that for every transaction there is an offsetting transaction (a debit and a credit). For example, to record the purchase of inventories, the inventory account is increased (a debit) and the cash account is decreased (a credit).

Ratios often include only half of the dual entry transaction and, as such, do not provide a complete picture of the transaction. When interpreting ratios, therefore, it is useful to evaluate not only the change in items included in the calculation but also the corresponding change in the balancing item.

Often offsetting transactions occur within the same class on the balance sheet, that is, between current assets and current liabilities or between long-term assets and long-term liabilities. For example, property plant and equipment -- a long-term asset -- is usually purchased by issuing long-term debt or equity. This is recorded by a debit to a long-term asset and a credit to a long-term liability.

Cross class transactions (e.g., between current assets and long-term liabilities) are less common, but they are more likely to have a strange impact on ratios. For example, if money is borrowed to invest in marketable securities, a long-term liability is credited and a current asset is debited. This is an unusual situation that would be manifested in a high Current Ratio but low Solvency and High Leverage ratios. An investigation into the purpose of the transaction (i.e., is the money to be used to purchase a new asset that is not quite ready for sale) will help evaluate the conflicting ratios.

In summary, it is important to consider complementary transactions when evaluating ratio results. Cross class transactions are most likely to cause conflicting ratio signals. The following sections describe four common combinations of ratios that may appear to be conflicting and provide some explanations for each.

Positive Indicator: Liquidity Ratio Large
Negative Indicator: Solvency Ratio Small
Debt-Equity Large

In general, if Liquidity Ratios indicate that the control device can be paid for with cash and equivalent current assets, the device should be The exception to this is when the considered economically achievable. Liquidity Ratios have recently increased, the Debt-Equity Ratio has increased and Solvency Ratios have decreased. (An increase in liquidity is a positive indicator but an increase in Debt-Equity and a decrease in solvency ratios are negative indicators.) These changes may indicate that the firm has recently borrowed money to invest in a new opportunity and is holding that money temporarily as cash or marketable securities. You can verify this if debt has recently increased on the balance sheet. If the firm were required to spend this cash on pollution control, an investment with no return, instead of investing in the new positive NPV opportunity, they would either have to forfeit the investment or issue equity to pay for it. In this case, rely on the interpretation of the Solvency Ratio to determine EA.

Positive Indicator: Debt-Equity Ratio Low Negative Indicator: Market-to-Book Ratio Low

If book equity is overvalued on the balance sheet (as indicated by a low Market-to-Book Ratio), the Debt-Equity Ratio could be artifically low. Place emphasis on the Liquidity and Solvency Ratios to determine whether a control device is economically achievable.

The book value of equity is not always an accurate reflection of the market value because accounting conventions, such as depreciation method and accounting for intangible assets, do not track true economic value. If equity is undervalued, that is, if the market-to-book ratio is greater than one, a Debt-Equity Ratio based on book values would overestimate the company's leverage. (Book values of debt tend to relate more closely to market values except during periods of high inflation).

Positive Indicator: Debt-Equity Low

High Bond Ratings

Negative Indicator: Solvency Ratio Low

Solvency Ratios (Fixed-Charge Coverage and Beaver's Ratio) measure the ability of average cash flows to cover debt obligations. A low ratio, therefore, could mean that cash flow may be inadequate to cover debt. If, however, the Debt-Equity Ratio is low and, more importantly, bond ratings are high, both indicating low risk of defaulting on debt, a low solvency ratio can be ignored. In general, bond ratings are good indicators of default risk and they can be relied upon over the solvency ratios. Moody's and Standard and Poor have bond-rating services that assign a firm's bonds to one of nine rating categories:

Moody's	Fitch/Standard &	Poor's
Aaa	AAA	
Aa	AA	
A	A	
Baa	BBB	
Ва	ВВ	
В	В	
Caa	ccc	
Ca	CC	
С	С	

Aaa and AAA are the best ratings, assigned to bonds with the smallest degree of investment risk. Thus, if other indicators are positive, trade off a low Solvency Ratio against a high bond rating (above Ba/BB) and conclude that the firm can afford pollution control.

Positive Indicator: Market Value Not Declining

Liquidity Ratios Above Cutoff

Negative Indicator: Solvency Ratios Declining

If Solvency Ratios are lower than in previous years while other indicators show steady or improving conditions, it could be due to the lagged effect of a new investment on the income statement. For example, if long-term debt is increased and stock is issued to purchase new equipment, the following balance sheet items are affected:

- o Long-Term Debt -- increase (credit)
- o Common Stock -- increase (credit)
- o Property Plant and Equipment -- increase (debit).

Payments on the loan are expenses that occur on the current period income statement as a result of the purchase, causing a decrease in net income.

Because the capital outlay is not immediately refunded by the performance of the new equipment, the Solvency Ratios (using income statement items in the numerator and balance sheet items in the denominator) would indicate worse financial conditions than before the purchase. These ratios are misleading, however, because the new equipment will increase income in future periods and perhaps improve the firm's financial condition. Rely on the liquidity and market value indicators to draw conclusions.

CONCLUSIONS FOR SAMPLE FIRM

Exhibit 4-1 summarizes the results of all the tests for the sample firm. The Liquidity Ratios indicate that the firm could easily pay for the capital cost of control with current assets. The two solvency ratios both fall in the inconclusive range but they are not significantly affected by the pollution control cost so it does not appear that pollution control costs will push the firm into bankruptcy. The liquidity ratios can be relied upon to resolve this conflict (high liquidity, low solvency) since no new debt has been issued and the ratios have not changed recently. Market values and Market-to-Book Ratios do not change greatly when adjusted for pollution control, both positive signs.

In summary, based on an analysis of several indicators of liquidity, solvency, and financial condition, the hypothetical pollution control device is economically achievable.

Exhibit 4-1
SUMMARY OF SAMPLE FIRM RESULTS

Ratio/Measure	1976 Value Before	Adjusted	Conclusion
Current Ratio	2.37	2.26	Very Good
Quick Ratio	1.37	1.26	Very Good
Fixed-Charge Coverage	1.78	1.72	Inconclusive
Beaver's Ratio	.17	.17	Inconclusive
Debt-Equity	.49		Not Highly Levered
Bond Ratings	*	*	Good
	<u></u>		
Market Value	High 14.8 Low 7.8	14.0 7.0	Good
Market-Book	High .74 Low .39	.70 .35	3004

^{*}Bonds not rated but Moody's states that firm has a line of credit at eight banks to borrow at the prime rate of interest.

The firm-level test of economic achievability is relatively straightforward and depends only on readily available data. Unfortunately, it may not be a sufficient test to determine if an individual plant can maintain operations when faced with additional pollution control expenditures. Even though the firm could afford the additional cost, it may be more profitable to close the plant rather than install the pollution control equipment. Since it is not the intent of Congress to place excess pollution control costs on plants, the firm-level test will not always be adequate.

The plant-level tests described in this chapter are designed to overcome the drawbacks of the firm-level test. These tests are based on costs and revenues specific to the plant and attempt to focus on potential plant shutdowns rather than total corporate ability to pay. A comprehensive analysis of plant-level economic achievability can be very complex due to the following problems.

- Plant-level financial data are usually confidential,
- The necessary data are not always collected by firm's at the plant level,
- Non-standardized accounting procedures do not facilitate easy verification of reported cost and revenue items, and

• Companies will have the incentive to misrepresent their plant's condition.

The plant-level tests presented in this chapter are designed as screening tests rather than rigorous and definitive evaluations of a plant's ability to afford pollution control costs. If the results of these screens indicate that plant-level impacts would be minimal, then it is safe to conclude that the device is economically achievable. On the other hand, if the results indicate that the pollution control costs may have a substantial impact on the plant, then a more detailed plant closure analysis would be in order. A closure analysis for a chemical plant would entail analysis of detailed financial data and usually a linear programming model to simulate cash flows under different scenarios. These situations should be referred to financial analysts to determine the economic achievability of pollution controls.

Three tests are presented in this chapter. They are all easy to perform and require knowledge of pollution control costs and plant income statement items. The remainder of the chapter is organized as follows:

- Calculation of annual pollution control costs
- Description of plant-level income statement
- Description of plant-level tests
- Summary and limitations

Pollution Control Cost

Any piece of equipment has two types of costs:

 Capital Cost - The cost of buying and installing the equipment, and Operating Cost - The annual expenses necessary to maintain and operate the equipment.

The plant-level tests require comparisons of pollution control costs to annual income statement items. Thus, it is necessary to put the lump sum capital cost in annual terms. A Capital Recovery Factor (CRF) is used to "annualize" capital investment costs over the useful life of the This factor, when multiplied by the capital cost of the equipment, defines a series of level annual cash flows. These cash flows have a discounted present value equal to the discounted present value of the investment and all tax shields over the useful life of the asset. Ideally, a capital recovery factor would be calculated for every company based on the company's debt-equity ratio, borrowing rate, market risk and state and local tax rates. Because this information can be time-consuming to collect, an average capital recover factor for the chemical industry of .17 can be used.* Exhibit 5-1 demonstrates the calculation of annual costs using this capital recovery factor and hypothetical pollution control capital and operating costs.

Plant Level Income Statement

The three tests of a plant's ability to pay for pollution control use items from the plant's income statement. The basic components of the plant-level income statement are shown in Exhibit 5-2. The plants should be able to provide some or all of this information. Income statement items for a hypothetical chemical plant are displayed in Exhibit 5-3.

^{*} This CRF is based on a useful equipment life of 15 years, a 5 year depreciation life a marginal corporate tax rate of 50.7 percent (incorporates average federal, state and local taxes), a 10% investment tax-exemption, a book debt-equity ratio of 1.3 and a weighted average cost of capital of 17 percent.

WORKSHEET 9

		\$ MM
1.	Capital Investment Cost	2.0
2.	Annualized Capital Cost: Line (1) x .17	. 34
3.	Annual Operating Cost	.40
4.	Total Annual Cost of Pollution Control Line (2) + Line (3)	.74

INCOME STATEMENT COMPONENTS

REVENUES

• Pounds of chemical or product x price per pound

COST OF GOODS SOLD

- Cost of materials
- Direct labor cost
- Production overhead cost

GROSS MARGIN

• Revenues - Cost of Goods Sold

CORPORATE OVERHEAD

- Selling, general and administrative expenses
- Interest Expense
- R&D Expense
- Depreciation on common property

EARNINGS BEFORE TAXES

• Revenues - Cost of Goods Sold - Corporate Overhead

PLANT INCOME STATEMENT FOR A HYPOTHETICAL CHEMICAL FIRM

WORKSHEET 10

		s MM
1.	Revenues	119.6
2.	Less: Cost of Goods Sold	84.2
3.	Gross Margin	35.4
4.	Less: Corporate Overhead	18.3
5.	Earnings Before Taxes	17.1

Many companies do not keep records of revenues for each plant. Instead they maintain only cost records for the plant and record revenues and earnings at the division or firm level. Most products manufactured by chemical firms have easily identifiable market prices. When this is the case revenues can be calculated by multiplying the market price per pound of chemical by the number of pounds produced over the year to get total revenues. A permit writer can verify the prices for each product by checking with the Chemical Marketing Reporter which lists prices for most major chemicals. Sometimes, however, products produced at one plant are used as inputs to processes in another plant in the same firm. These products have no external market and are called intermediate To determine the "revenues" associated with these products, a transfer price needs to be assigned. Usually, the plant should be able to provide this information. By assigning an artificially low transfer price to intermediate goods, a plant can bias revenue estimates downward and cause their financial condition to appear worse than it is. Since transfer prices are often developed by bargaining between plants with the firm, very little can be done to detect biased transfer prices.

The cost of goods sold includes the cost of materials, direct labor, and production overhead (indirect labor, rent, heat, etc.). Standard costs are usually used in process industries like the chemicals industry to assign costs to each of those categories but actual costs are more descriptive of the true cost of goods sold during the year.

The gross margin or gross profit (as reported in Robert Morris Associates) is the amount of revenue remaining after deducting the cost of goods sold. At this stage, all plant-specific expenses should have been covered.

Corporate overhead is the fraction of total corporate expenses that is allocated to the individual plant. There are a number of different bases by which firms allocate these expenses. Furthermore, these expenses are often difficult to determine for a particular plant. Because of the arbitrary nature in which corporate overhead expenses are allocated, it would be easy to assign artificially large portions of corporate costs to a plant in order to misrepresent its earnings. Finally, earnings before taxes are calculated by subtracing the cost of goods sold and the plant's share of corporate overhead from revenues.

The tests that follow use key items from the plant income statement and the annual cost of pollution control to get a rough estimate of the impact on plant operations.

The three tests are:

- The Earnings Test Are earnings before taxes greater than zero?
- The Gross Margin Test Are annual pollution control costs less than a specified fraction of gross margin?
- The Revenue Test Are annual pollution control costs less than a specified fraction of revenues?

The examples that accompany the description of each test use data for the hypothetical firm in Exhibit 5-3.

The Earnings Test

The Earnings Test is straightforward. After subtracting the annual cost of pollution control, are earnings before taxes (EBT) greater than zero? If so, the pollution control device is economically achievable. This

test is strict but reasonable because a plant which can cover all fixed and variable costs in the <u>long run</u> will remain in operation. In the <u>short run</u>, plants are concerned with covering variable costs and could operate with EBT less than zero. EBT of zero does not permit the plant to earn its entire required return on investment because depreciation accounts for less than half of the required return.* However, this definition <u>does not preclude</u> the plant from taking advantage of growth opportunities and, hence, from earning future profits. An alternative definition would require some arbitrary definition of required profit margin that would in essence force the most profitable firms to install pollution control. Since there is no indication that successful firms are more responsible for discharging pollution than unsuccessful firms, this alternative would be neither equitable nor efficient. Nevertheless, firms probably will contest decisions when EBT estimates are low but positive.

Exhibit 5-4 shows a calculation with the example data. While the earnings test is conceptually appropriate, it has some significant practical problems. Most importantly, corporate overhead expenses are not usually allocated to individual plants explicitly; instead they are assigned to division-level profit centers. Thus, data will not usually be readily available to perform this test. If the plant could provide corporate overhead expenses, then this test could be performed. However, the permit writer must recognize that biases in the overhead allocations will be difficult to detect without a very detailed plant-level questionnaire.

Two alternative tests are designed to avoid this problem of corporate overhead allocation. They are both based on the goal of maintaining a positive EBT.

^{*} Depreciation is a noncash expense so actual cash flow will be above zero even when EBT equals zero. Thus, money is available for reinvestment in assets.

WORKSHEET 11

THE EARNINGS TEST

1.	Earnings Before Taxes	17.1
2.	Total Annual Cost of Pollution Control	.74
3.	EBT - Cost of Control Line (1) - Line (2)	16.36

Decision Rule

Line 3	>	0	economically achievable
Line 3	=	0	marginal
Line 3	_	0	not economically achievable

Gross Margin Test

Gross margin (or gross profit) is equal to revenue minus the cost of goods sold. It is a measure of the profit at the plant before corporate overhead expenses have been deducted. Thus, the use of the gross margin test avoids the difficult problem of determining corporate overhead expenses allocated to a plant. Since earnings before taxes is the standard by which one decides if a pollution device is economically achievable, the gross margin test must be designed to provide a similar measure.

The gross margin test presented here measures the annual cost of pollution control as a fraction of gross margin. If pollution control costs exceed a defined range, then the device may not be economically achievable. The range is defined by the ratio of EBT to gross margin for a specific industrial sector. If pollution control costs exceed this range, the EBT may be less than zero and the device would not be economically achievable. Exhibit 5-5 lists the ranges for seven segments of the chemicals industry by four digit SIC code.

Exhibit 5-6 lists the decision rules for this analysis. It is important to remember that the decision rules are not discrete since the gross margin test is a screening test and because plant operating condition may show considerable variation. For example, if a plant in SIC code 2861 which has a cost to gross margin ratio of .06, indicates it would close rather than install the pollution equipment, a more detail analysis would be needed to determine the actual impact.

Exhibit 5-5
INDUSTRY AVERAGE RATIOS OF EBT
TO GROSS MARGIN AND REVENUE
1980-1981 Data

		EBT/	EBT/
Industry	SIC	Gross Margin	EBT/Revenue
Drugs and Medicines	2831 2833 2834	.1421	.0507
Fertilizers	287 3 287 4	.1015	.0204
Industrial Chemicals	2861 2865 2869	.0719	.0205
Paint, Varnish & Lacquer	2851	.1118	.0306
Perfumes, Cosmetics, and other Toilet Preparations	2844	.1214	.0607
Plastic Materials and Synthetic Resins	2821	.1028	.0306
Scaps and Other Detergents (except Specialty Cleaners)	2841	.1011	.04

SOURCE: Robert Morris Associates 1981

Exhibit 5-6

DECISION RULE FOR THE GROSS MARGIN TEST

Annual Cost of Pollution control Gross Margin	<	Threshold	Equipment is economically achievable
Annual Cost of Pollution Control Gross Margin	≥	Threshold	Inconclusive: plant closure analysis necessary

SIC	Threshold			
	(= low value of EBT/GM range)			
2831	.14			
2833				
2834				
2873	.10			
2874				
2861	.07			
2865				
2869				
2851	.11			
2011				
2844	.12			
2821	.10			
2841	.10			
-041	. 10			

Example

Exhibit 5-7 demonstrates the gross margin test using Worksheet 12 and the sample plant data. The hypothetical plant manufacturers industrial chemicals so the threshold for SIC 2861 from Exhibit 5-6 is used. The annual pollution control cost is only 2 percent of gross margin. Since this is less than the 7 percent threshold, the equipment probably is economically achievable.

Limitations

The gross margin test is easy to perform and it avoids the need for data on corporate overhead expenses. It still has limitations, however. First, it is only a proxy for the earnings test; actual EBT are not known. The EBT/gross margin ratio is only an industry average and may not accurately reflect the actual plant's situation. Second, the income statement format in Exhibit 5-2 is based on "standard absorption costing." "Standard costs" are based on predetermined or budgeted annual costs and production levels and are used by most process industries to value cost of goods sold. . Sixty-five percent of American companies that use standard costs have "absorption costing" systems (both variable and fixed overhead are applied to products); thirty-five percent have "variable costing" systems (fixed factory overhead is expensed in the period in which it is incurred). These two systems have very different impacts on net income when production in a period does not equal sales of that period.

If a variable costing system is used instead of absorption costing, gross margin may not be calculated at all. It is likely, however, that the plant would record enough information anyway to derive the components of cost of goods sold so that gross margin could be calculated.

Exhibit 5-7

WORKSHEET 12

The Gross Margin Test

1.	Gross Margin			35.4
2.	Total Annual Co Pollution Control			.74
3.	Threshold (EBT/GM ratio f	or industry) (2	861)	.07
4.	Pollution control of Gross Margin Line (2) / Line		tion	.02
		Decision Rule		
	Line (4) <	Line (3)	Economically	Achievable
	Line (4) ≥	Line (3)	Uncertain	

Implicitly assumed in this test is that plants cannot pass through any of the added pollution control costs to customers through higher prices. In this sense, the test is conservative because if prices could be raised then some of the impact could be reduced. Also, using the average industry capital recover factor, the tests assume that the risk and return charactertistics of the plant are like that of the industry.

Although, the problem of verifying corporate overhead allocation is avoided with the gross margin test, the potential for misrepresenting revenues and plant costs still exists. If revenues include intermediate goods that are assigned transfer prices by the company, there is little the permit writer can do to check the fairness of the prices. Thus, revenues could be biased downward. Costs can also be misallocated because of the variety of methods of inventory valuation. Standard costs are used most frequently and they are based on predetermined production levels. If possible, actual year end costs, rather than standard costs should be requested (although these may not be representative in unusual years). The revenue test, described in the next section does not require knowledge of costs at all and therefore avoids one more piece of potentially biased information.

THE REVENUE TEST

The revenue test requires only information on plant revenues. As mentioned above, even when individual plants do not record revenues, they can be calculated by multiplying the market or transfer price per pound of product by the number of pounds of product produced. The revenue test should be used when gross margin is not available for a particular plant (because the plant's accounting system does not gather tests in the appropriate manner), or as a check on the gross margin

Exhibit 5-8

DECISION RULE FOR THE REVENUE TEST

Annual Cost of Pollution Control Revenue	<	Threshold •	Equipment is economically achievable
Annual Cost of Pollution Control Revenue	2	Threshold	Inconclusive: plant closure analysis necessary
SIC			Threshold EBT/Revenue range)
2831 2833 2834			. 05
2873 2874			.02
2861 2865 2869			.02
2851			.03
2844			.06
2821			.03
2941			.04

Exhibit 5-9

WORKSHEET 13

The Revenue Test

1.	Revenues			119.6
2.	Total Annual	Cost of Pollution	n Control	.74
3.	Threshold (EB	3T/Revenue for -8	Industry)	.02 (SIC 2861)
4.	Pollution Cont of Revenues Line (2) / Lin	rol Cost as a Fi	raction	.006
		Decision I	Rule	
	Line (4) <	Line (3)	Economically A	chievable
	Line (4) ≥	Line (3)	Uncertain	

SUMMARY AND LIMITATIONS

Exhibit 5-10 summarizes the results of the three plant tests. All tests indicate that the pollution control costs are economically achievable.

The three tests described above are easy to perform and can be done with a relatively <u>small</u> amount of plant accounting data. Permit writers will have to ask plants to provide the information described in Exhibit 5-2. The amount of data the plant provides will indicate which test to use. Because of the limited data each plant will supply, biases will be very difficult to detect. Much more data would be necessary to detect and reallocate improper cost and revenue items. Even then, many types of biased data could not be detected. As a result, the tests are useful as a screen but should not be relied upon in marginal cases.

If the test results indicate that pollution controls would not be economically achievable, then a more detailed, "plant closure analysis" would be necessary. A plant closure analysis would entail working closely with the plant and corporate accountants to gather information on a variety of costs, revenues and accounting procedures. Mathematical modeling of the plant's profitability would also be necessary and would require information on salvage values of equipment as well as projections of future economic conditions.

Since these tests are only screening analyses, their limitations are many. The most significant limitations are summarized below.

- Corporate overhead expenses are not usually allocated to individual plants, and if they are, biases in the allocation method are not easily detected.
- Gross margin at the plant level may not be explicitly calculated and the components of gross margin may not be recorded.

- The components of cost of goods sold are subject to biases and misallocations.
- Transfer prices for inputs "purchased" by the plant from other parts of the company can be inflated to bias costs upward.
- Transfer prices that are assigned to intermediate products "sold" to other parts of the company may be artificially low, causing revenues to be biased downward.
- Average industry ratios of EBT to gross margin and revenue may not reflect specific plant EBT ratios.
- The average industry capital recovery factor may not reflect the risk and return characteristics of the plant or the useful life of the equipment.

Exhibit 5-10

CONCLUSIONS FOR SAMPLE PLANT

	Test	Decision Rule	Conclusions
1.	The Earnings Test EBT - Cost of Control = 16.36	>0	Economically Achievable
2.	The Gross Margin Test Cost of Control Gross Margin = .02	<.07	Economically Achievable
3.	The Revenue Test Cost of Control Revenue = .006	< .02	Economically Achievable

• Control equipment is easily affordable.

SAMPLE CALCULATIONS

APPENDIX A

WORKSHEET 1a CURRENT RATIO WITHOUT COST OF CONTROL (\$ in 000s)

				hree Prior Years of Company Data	
			1 1976	2 1975	3 1974
1.	Current	Assets	216,120	186,216	190,572
2.	Current	Liabilities	91,076	66,370	71,445
3.	Current Line (1)	Ratio : Line (2)	2.37	2.81	2.67
Indi	ıstry*	Upper Quartile Average Lower Quartile	2.3 1.7 1.3		

Line (1) Current assets are subtotaled on the balance sheet.

Line (2) Current liabilities are subtotaled on the balance sheet.

^{*} Source: Robert Morris Associates.

WORKSHEET 1b MOST RECENT CURRENT RATIO WITH COST OF CONTROL (\$ in 000s)

		Recent Year 1 1981
1.	Current Assets	216,120
2.	Capital Cost of Control Device Adjusted for ITC (11,765 x 0.85)	10,000
3.	Adjusted Current Assets Line (1) - Line (2)	206,120
4.	Current Liabilities	91,076
5.	Current Ratio Line (3) : Line (4)	2.26

Line (2) Estimate of the capital cost of the control device multiplied by 0.85 to include the tax credit.

WORKSHEET 2a QUICK RATIO CALCULATION WITHOUT POLLUTION CONTROL (\$ in 000s)

				Three Prior Years of Company Data	
			1976	2 1975	3 1974
1.	Current A	ss ets	216,120	186,216	190,572
2.	Inventory		91,409	86,642	103,924
3.	Quickly C Assets Line (1) -		124,711	99,574	86,648
4.	Current L	iabilities	91,076	66,370	71,445
5.	Quick Rat Line (3) :		1.37	1.50	1.21
Ind	lustry	Upper Quartile Median Lower Quartile	1.3 1.0 0.7		

Line (2) Inventories are located in the current asset portion of the balance sheet.

WORKSHEET 2b QUICK RATIO ADJUSTED FOR POLLUTION CONTROL (\$ in 000s)

		Recent Year
1.	Current Assets	216,120
2.	Inventory	91,409
3.	Capital Cost of Control • Adjusted for ITC	10,000
4.	Adjusted Quickly Convertible Assets: Line (1) - Line (2) - Line (3)	114,711
5.	Current Liabilities	91,076
6.	Quick Ratio Line (4) / Line (5)	1.26

WORKSHEET 3a FIXED-CHARGE COVERAGE RATIO WITHOUT ADDITIONAL POLLUTION CONTROL EXPENDITURES (\$ in 000's)

			Three Prior Years of Company Data	
		1 1976	2 1975	3 1974
1.	Net Profit Before Taxes	42,905	25,672	24,389
2.	Interest Expense	7,897	8,892	8,340
3.	Depreciation	9,493	8,614	7,443
4.	Other Fixed Payments (Lease payments, pension payments, etc.)	9,198	8,946	8,645
5.	Cash Earnings Before Fixed Charges: Line (1) + Line (2) + Line (3) + Line (4)	69,493	52,124	48,817
6.	Current Portion of Long-Term Debt	21,872	13,190	20,268
7.	Total Fixed Charges: Line (2) + Line (4) + Line (6)	38,967	19,228	37,253
8.	Fixed Charge Coverage Ratio: Line (5) : Line (7)	1.78	2.7	1.31

WORKSHEET 3b FIXED-CHARGE COVERAGE RATIO INCLUDING ADJUSTMENTS FOR POLLUTION CONTROL EXPENDITURES (\$ in 000's)

		Recent Year
1.	Total Long-Term Liabilities	79,855
2.	Shareholder's Equity	163,387
3.	Total Capital: Line (1) plus Line (2)	243,242
4.	Debt Portion of Total Capital: Line (1) / Line (3)	0.33
5.	Capital Cost of Pollution Control Equipment Adjusted for ITC	10,000
6.	Portion of Expenditure Financed with Debt: Line (4) x Line (5)	3,300
7.	Interest Charged on New Debt	0.17
8.	<pre>Interest Expense (before tax): (line (6) x Line (7)</pre>	561
9.	Additional Principal Payments: Line (6) / 5	660
10.	Fixed Charges: Line (7) from Worksheet 3a	38,967
11.	Adjusted Fixed Charges: Line (10) plus Line (8) plus Line (9)	40,188
12.	Cash Flow: Line (5) from Worksheet 3a	69,493
13.	Annual C&M Expenditures	300
14.	Adjusted Cash Flow: Line (12) - Line (13)	69,193
15.	Adjusted Fixed Charge Coverage Ratio: Line (14) / Line (11)	1.72

WORKSHEET 4a BEAVER'S RATIO WITHOUT ADDITIONAL POLLUTION EXPENDITURES (\$ in 000's)

			Three Prior Years of Company Data	
		1 1976	2 1975	3 1974
1.	Net Income After Taxes	20,108	11,649	13,135
2.	Depreciation	9,493	8,614	7,443
3.	Cash Flow: Line (1) plus Line (2)	29,601	20,263	20,578
4.	Current Liabilities	91,076	66,370	71,445
5.	Long-Term Liabilities	79,855	92,446	95,065
6.	Total Debt: Line (4) plus Line (5)	170,931	158,816	166,510
7.	Beaver's Ratio: Line (3) / Line (6)	0.17	0.13	0.12

WORKSHEET 4b BEAVER'S RATIO INCLUDING ADJUSTMENTS FOR POLLUTION CONTROL COSTS (\$ in 000's)

		Recent Year
1.	Long-Term Liabilities: Line (5) from Worksheet 4a	79,855
2.	Shareholder's Equity	163,387
3.	Total Capital: Line (1) plus Line (2)	243,242
4.	Debt Portion of Total Capital: Line (1) / Line (3)	0.33
5.	Capital Cost of Pollution Control Adjusted for ITC	10,000
6.	Portion of Expenditure Financed with Debt: (Line (4) x Line (5)	3,300
7.	Interest Rate on New Debt	0.17
8.	Interest Expense (before tax): Line (6) x Line (7)	561
9.	Marginal Income Tax Rate	0.46
9 A .	1 - Tax Rate	0.54
10.	After-Tax Interest Expense: Line (9A) x Line (8)	303
11.	Annual O&M Expenditures	300
12.	After-Tax O&M Expenditures: Line (11) x Line (9A)	162
13.	Additional Tax Depreciation: Line (5) / 5	2,000
14.	Tax Shield from Depreciation (line (13) x Line (9)	920
15.	Cash Flow: Line (3) from Worksheet 4a	29,601
16.	Adjusted Cash Flow: Line (15) - Line (10) - Line (12) + Line (14)	30,056
17.	Total Debt: Line (6) from Worksheet 4a	170,931
18.	Adjusted Total Debt: Line (17) + Line (6)	174,231
19.	Adjusted Beaver's Ratio: Line (16) / Line (18)	0.17

WORKSHEET 5 DEBT-EQUITY RATIO WITHOUT ADDITIONAL POLLUTION EXPENDITURES (\$ in 000's)

			Prior Years of	
		<u>1976</u>	1 <u>975</u>	3 1974
1.	Long-Term Liabilities	79,855	92,446	94,065
2.	Common Stock at Par	3~,670	37,670	37,670
3.	Additional Paid-In Capital	607	533	406
4.	Preferred Stock	5,047	5,201	5,445
5.	Retained Earnings	120,063	104,211	96,038
6.	Stockholders' Equity: Line (2) + Line (3) + Line (4) + Line (5)	163,387	147,615	139,559
7.	Debt-Equity Ratio:	0.49	0.63	0.68
Indu	Upper Quartile stry Median Lower Quartile	0.6 1.1 2.4		

WORKSHEET 6 NPV COST OF POLLUTION CONTROL

		\$ 103
1.	Capital Cost of Equipment Adjusted for ITC (C)	10000
2.	Annual Operating and Maintenance Cost (OM)	300
3.	Estimated Life of Equipment (L) (Years)	8
4.	Expected Rate of Growth in Operating Cost (g)	0.10
5.	Company Beta ()	1.10
6.	Risk Free Rate (r _f)	0.12
7.	Discount Rate (r): line 6 + 0.08 x line 5	0.21
8.	Credits for Product Recovery (CR)	100
9.	Present Value Cost of Control:	
	$C + \sum_{t=0}^{L-1} \left[\frac{OM \times (1+g)^t}{t} \right] - \sum_{t=0}^{L-1} \left[\frac{CR}{(1+r)^t} \right]$	= 11,310

$$\begin{array}{c|c}
7 & \boxed{300 \times (1.10)^{t}} & 7 & \boxed{100} \\
 & & \boxed{\vdots} & & \boxed{\vdots} & \vdots & \vdots & \vdots \\
 & & & & & \boxed{(1.21)^{t}} & \boxed{\vdots} & \boxed{\vdots} & \boxed{\vdots} & \boxed{\vdots} \\
 & & & & & & \boxed{(1.21)^{t}}
\end{array}$$

10.000 + 1.761 - 451 = 11.310

ADJUSTED STOCK PRICE

			\$103
1.	Stock Price:	High Low	<u>14.8</u> <u>7.8</u>
2.	Number of Shares Outs	tanding	7,890
3.	Market Value: Line (1) x Line (2)	High Low	$\frac{116,772}{61,542}$
4.	PV Cost of Control Line (7) Worksheet 3.1		11,310
5.	Marginal Tax Rate		0.46
6.	PV Cost of Control Afte Line (4) x (1 - Line (5		6,107
7.	Adjusted Market Value: Line (3) - Line (6)	High Low	110,665 55,435
3.	Adjusted Stock Price: Line (7) + Line (2)	High Low	$\frac{14.0}{7.0}$
9.	PV Cost of Control After Tax as a Fraction of Value Line (6) : Line (3)	High Low	0.05

WORKSHEET 8
MARKET-TO-BOOK RATIO

			1976	1975	1974
1.	Market Value per Share:	High Low	14.8 7.8	8.8 5.1	8.4 4.9
2.	Book Value per Share		20.0	18.5	17.6
3.	M/B ratio: (1) / (2)	High Low	0.74 0.39	.048 0.28	0.48 0.28
4.	Adjusted Market Value per Share: Line (8) Worksheet 7	_	14.0 7.0		
5.	Adjusted M/B Ratio: Line (4) / Line (2)	High Low	0.70 0.35		

SUMMARY OF SAMPLE FIRM RESULTS

Ratio/Measure	1976 Value Before	Adjusted	Conclusion
Current Ratio	2.37	2.26	Very Good
Quick Ratio	1.37	1.26	Very Good
Fixed-Charge Coverage	1.78	1.72	Inconclusive
Beaver's Ratio	.17	.17	Inconclusive
Debt-Equity	.49		Not Highly Levered
Bond Ratings	*	*	Good
Market Value	High 14.8 Low 7.8	14.0 7.0	Good
Market-Book	High .74 Low .39	.70 .35	3004

^{*}Bonds not rated but Moody's states that firm has a line of credit at eight banks to borrow at the prime rate of interest.

		\$ MM
1.	Capital Investment Cost	2.0
2.	Annualized Capital Cost: Line (1) x .17	.34
3.	Annual Operating Cost	.40
4.	Total Annual Cost of Pollution Control:	.74

PLANT INCOME STATEMENT FOR A HYPOTHETICAL CHEMICAL FIRM

WORKSHEET 10

		\$ MM
1.	Revenues	119.6
2.	Less: Cost of Goods Sold	84.2
3.	Gross Margin	35.4
4.	Less: Corporate Overhead	18.3
5.	Earnings Before Taxes	17.1

1.	Earnings	Befo	re T	axes	17.1	
2.	. Total Annual Cost of Pollution Control					
3.	EBT - Cost of Control Line (1) - Line (2)			16.36		
		Dec	ision	Rule		
	Line 3 Line 3		0 0 0	economically achievable marginal not economically achievable		

The Gross Margin Test

1.	Gross Margin	35.4
2.	Total Annual Cost of Pollution Control	.74
3.	Threshold (EBT/GM ratio for industry) (2861)	.07
4.	Pollution control Cost as a Fraction of Gross Margin	.02

The Revenue Test

1.	Revenues	119.6
2.	Total Annual Cost of Pollution Control	.74
3.	Threshold (EBT/Revenue for Industry)	.02 (SIC 2861)
4.	Pollution Control Cost as a Fraction of Revenues Line (2) / Line (1)	.006

Decision Rule

Line (4)	4	Line (3)	Economically	Achievable
Line (4)	≥	Line (3)	Uncertain	

CONCLUSIONS FOR SAMPLE PLANT

-	Test	Decision Rule	Conclusions
1.	The Earnings Test EBT - Cost of Control = 16.36	>0	Economically Achievable
2.	The Gross Margin Test Cost of Control Gross Margin = .02	<.07	Economically Achievable
3.	The Revenue Test Cost of Control Revenue = .006	<.02	Economically Achievable

• Control equipment is easily affordable.

Modern finance theory characterizes stock prices as the discounted present value of expected future cash flows to investors from owning the security. Those cash flows are dividends, which accrue as residual income to equity holders, and as such, have some uncertainty or risk associated with their distribution. This risk is accommodated by adjusting the discount rate to determine the present value of the expected dividends. However, not all risks are of equal concern (hence, value-impacting) to investors: To the extent that a cash flow varies with the cash flows on the other securities in which one can invest, the risk (variation) is nondiversifiable -- it is unavoidable and cannot be offset by creating a portfolio or investment securities. This risk component is called "systematic risk" and is critical to investors. The remaining variation in cash flows, call "nonsystematic" risk, is specific to activities of each individual firm, and can be eliminated through diversification by investment in a portfolio of securities.

Finance theory argues that the diversifiable, nonsystematic risk is of no consequence to investors and does not affect stock price; the nondiversifiable, systematic risk is the determining factor in setting the value of expected dividends. The Capital Asset Pricing Model (CAPM) summarizes this relationship in the following equation:

$$r_s = r_f + \beta_s (\overline{r}_m - r_f)$$

The equation states that the required return r on a security is equal to the risk-free rate $r_{\rm e}$ plus a multiple β of the expected premium of returns on a market portfolio \bar{r}_{n} over the risk-free rate. The risk-free rate is generally taken as the yield on government bonds. The multiple β_s , called the beta of security, reflects how volatile the stock's returns are compared to the returns on a portfolio of all stocks (a "market" portfolio). A beta of 2.0 means that if the return on the market portfolio goes up (or down) 200 basis points, the security will be expected to move 400 basis points (or 2.0×200) in the same direction. It is a measure of the nondiversifiable risk associated with a security, since it reflects only the "covariance" of the security's returns with the rest of the market. Beta values for each stock are usually estimated statistically by regressing the history returns on a stock against the corresponding returns on a large portfolio like the S & P 500 firms. Most stocks have a beta between .6 and 1.4. The premium on the market over the risk-free rate $(\bar{r}_{m} - r_{e})$ has averaged about 8 percent over the past 50 years. This reflects the fact that investment in a portfolio of stocks is riskier than buying government bonds, so investors require about 8 percent (800 basis points) as a risk premium for making that investment. The empirical evidence for this model (CAPM) is quite good, although there are detractors of the theory. At this time, none of the detractors has a theory with better explanatory power.

The CAPM formula is a way of calculating the rate which should be used to discount expected dividends. The future dividends will arise from two sources: 1) returns on assets currently in place, i.e., income from on-going current operations, and returns on activities expected to be undertaken in the future but not currently in process. These latter returns represent expected opportunities, which may come from expansion of current lines of business or entry into new areas. The growth opportunities will be more valuable if their expected profitability is very high and if the expansion into those highly profitable areas is expected to be large. Thus, a stock price (P) is equal to the present value of returns on in-place assets (Po), plus the present value of growth opportunities (PVGO):

2 = 2 - 27GO

If a stock's value differs significantly from the book value per share of common equity, it is because the firm is either earning more than was expected on the investment in current assets at the time the original equity was raised, or the firm has many highly profitable growth opportunities it is expected to pursue, or both. The ratio of a stock's market value to its book value (market-to-book ratio) gives some idea of how much superior performance and/or future growth is expected. Few firms have ratios significantly different than 1.0, although some occasionally reach extremes of .3 on the low side, or 3.0 on the high side.

WORKSHEETS FOR CALCULATIONS

APPENDIX C

WORKSHEET 1a CURRENT RATIO WITHOUT COST OF CONTROL (\$ in 000s)

Three Prior Years
of Company Data

1 2 3

- 1. Current Assets
- 2. Current Liabilities
- 3. Current Ratio Line (1) ÷ Line (2)

Upper Quartile
Industry* Average
Lower Quartile

- Line (1) Current assets are subtotaled on the balance sheet.
- Line (2) Current liabilities are subtotaled on the balance sheet.

^{*} Source: Robert Morris Associates.

WORKSHEET 1b MOST RECENT CURRENT RATIO WITH COST OF CONTROL (\$ in 000s)

Recent Year

1

- 1. Current Assets
- 2. Capital Cost of Control Device Adjusted for ITC
- 3. Adjusted Current Assets Line (1) - Line (2)
- 4. Current Liabilities
- 5. Current Ratio Line (3) ÷ Line (4)
- Line (2) Estimate of the capital cost of the control device multiplied by 0.85 to include the tax credit.

WORKSHEET 2a QUICK RATIO CALCULATION WITHOUT POLLUTION CONTROL (\$ in 000s)

	Three Prior of Company	
1	2	3

- 1. Current Assets
- 2. Inventory
- Quickly Convertible
 Assets
 Line (1) Line (2)
- 4. Current Liabilities
- 5. Quick Ratio Line (3) + Line (4)

Upper Quartile
Industry Median
Lower Quartile

Line (2) Inventories are located in the current asset portion of the balance sheet.

WORKSHEET 2b QUICK RATIO ADJUSTED FOR POLLUTION CONTROL (\$ in 000s)

Recent Year

- 1. Current Assets
- 2. Inventory
- 3. Capital Cost of Control Adjusted for ITC
- 4. Adjusted Quickly Convertible Assets:
 Line (1) Line (2) Line (3)
- 5. Current Liabilities
- 6. Quick Ratio Line (4) / Line (5)

WORKSHEET 3a FIXED-CHARGE COVERAGE RATIO WITHOUT ADDITIONAL POLLUTION CONTROL EXPENDITURES (\$ in 000's)

Three Prior Years
of Company Data

1 2 3

- 1. Net Profit Before Taxes
- 2. Interest Expense
- 3. Depreciation
- 4. Other Fixed Payments (Lease payments, pension payments, etc.)
- 5. Cash Earnings Before Fixed Charges:
 Line (1) + Line (2) +
 Line (3) + Line (4)
- 6. Current Portion of Long-Term Debt
- 7. Total Fixed Charges: Line (2) + Line (4) + Line (6)
- 8. Fixed Charge Coverage
 Ratio:
 Line (5) + Line (7)

WORKSHEET 3b FIXED-CHARGE COVERAGE RATIO INCLUDING ADJUSTMENTS FOR POLLUTION CONTROL EXPENDITURES (\$ in 000's)

Recent Year

- 1. Total Long-Term Liabilities
- 2. Shareholder's Equity
- 3. Total Capital: Line (1) plus Line (2)
- 4. Debt Portion of Total Capital: Line (1) / Line (3)
- 5. Capital Cost of Pollution Control Equipment Adjusted for ITC
- 6. Portion of Expenditure Financed with Debt: Line (4) x Line (5)
- 7. Interest Charged on New Debt
- 8. Interest Expense (before tax): (line (6) x Line (7)
- 9. Additional Principal Payments: Line (6) / 5
- 10. Fixed Charges: Line (7) from Worksheet 3a
- 11. Adjusted Fixed Charges: Line (10) plus Line (8) plus Line (9)
- 12. Cash Flow: Line (5) from Worksheet 3a
- 13. Annual O&M Expenditures
- 14. Adjusted Cash Flow: Line (12) Line (13)
- 15. Adjusted Fixed Charge Coverage Ratio: Line (14) / Line (11)

WORKSHEET 4a BEAVER'S RATIO WITHOUT ADDITIONAL POLLUTION EXPENDITURES (\$ in 000's)

Three Prior Years
of Company Data

1 2 3

- 1. Net Income After Taxes
- 2. Depreciation
- 3. Cash Flow: Line (1) plus Line (2)
- 4. Current Liabilities
- 5. Long-Term Liabilities
- 6. Total Debt:
 Line (4) plus Line (5)
- 7. Beaver's Ratio: Line (3) / Line (6)

WORKSHEET 4b BEAVER'S RATIO INCLUDING ADJUSTMENTS FOR POLLUTION CONTROL COSTS (\$ in 000's)

Recent Year

- 1. Long-Term Liabilities: Line (5) from Worksheet 4a
- 2. Shareholder's Equity
- 3. Total Capital: Line (1) plus Line (2)
- 4. Debt Portion of Total Capital: Line (1) / Line (3)
- 5. Capital Cost of Pollution Control Adjusted for ITC
- 6. Portion of Expenditure Financed with Debt: (Line (4) x Line (5)
- 7. Interest Rate on New Debt
- 8. Interest Expense (before tax): Line (6) x Line (7)
- 9. Marginal Income Tax Rate
- 9A. 1 Tax Rate
- 10. After-Tax Interest Expense: Line (9A) x Line (8)
- 11. Annual O&M Expenditures
- 12. After-Tax O&M Expenditures: Line (11) x Line (9A)
- 13. Additional Tax Depreciation: Line (5) / 5
- 14. Tax Shield from Depreciation (line (13) x Line (9)
- 15. Cash Flow: Line (3) from Worksheet 4a
- 16. Adjusted Cash Flow: Line (15) - Line (10) - Line (12) + Line (14)
- 17. Total Debt: Line (6) from Worksheet 4a
- 18. Adjusted Total Debt: Line (17) + Line (6)
- 19. Adjusted Beaver's Ratio: Line (16) / Line (18)

WORKSHEET 5 DEBT-EQUITY RATIO WITHOUT ADDITIONAL POLLUTION EXPENDITURES (\$ in 000's)

Three Prior Years of Company Data 1 2 3

- 1. Long-Term Liabilities
- 2. Common Stock at Par
- 3. Additional Paid-In Capital
- 4. Preferred Stock
- 5. Retained Earnings
- 6. Stockholders' Equity: Line (2) + Line (3) + Line (4) + Line (5)
- 7. Debt-Equity Ratio:

Upper Quartile
Industry Median
Lower Quartile

WORKSHEET 6 NPV COST OF POLLUTION CONTROL

\$ 103

- 1. Capital Cost of Equipment Adjusted for ITC (C)
- 2. Annual Operating and Maintenance Cost (OM)
- Estimated Life of Equipment (L) (Years)
- 4. Expected Rate of Growth in Operating Cost (g)
- 5. Company Beta (A)
- 6. Risk Free Rate (r_f)
- 7. Discount Rate (r): line $6 + 0.08 \times line 5$
- 8. Credits for Product Recovery (CR)
- 9. Present Value Cost of Control:

$$C + \sum_{t=0}^{L-1} \left[\frac{OM \times (1+g)^{t}}{(1+r)^{t}} \right] - \sum_{t=0}^{L-1} \left[\frac{CR}{(1+r)^{t}} \right]$$

WORKSHEET 7

ADJUSTED STOCK PRICE

\$10³

1. Stock Price: High Low

- 2. Number of Shares Outstanding
- 3. Market Value: High Line (1) x Line (2) Low
- 4. PV Cost of Control Line (7) Worksheet 3.1
- 5. Marginal Tax Rate
- 6. PV Cost of Control After Tax Line (4) x (1 - Line (5))
- 7. Adjusted Market Value: High Line (3) Line (6) Low
- 8. Adjusted Stock Price: High Line (7) : Line (2) Low
- 9. PV Cost of Control High After Tax as a Low Fraction of Value
 Line (6) : Line (3)

WORKSHEET 8 MARKET-TO-BOOK RATIO

			_	Three Years Data	
			1	2	3
1.	Market Value per Share:	High Low			
2.	Book Value per Share				
3.	M/B ratio: (1) / (2)	High Low			
4.	Adjusted Market Value per Share: Line (8) Worksheet 7	High Low			
5.	Adjusted M/B Ratio: Line (4) / Line (2)	High Low			

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	24 3 (40) 15 5 16 3 11 0 4 0 23 3 14 7 5 8 2 7 7 9	1 26.2 16.5 16.3 11.4 6.0 14.1 3.1 4.5 3.0 2.2 3.3 1.4 4.5 3.0 2.2 5	22.4 14.0 21.2 12.4 5.1 10.2 6.0 2.9 2.2 1.7 1.4	(86) 2 1 1 1 1	14.5 15.6 17.3 11.3 5.2 5.2 8.5 2.6 2.1 7.7 1.2 1.8 2.0 6	Net Warth S Profit Before Tases/Tatel Assets Sales/Net Fixed Assets Sales/Total Assets S Dear Dep., Amars_Sales	:9 41	22.6 16.6 24.6 13.4 5.3 14.9 8.0 4.3 2.7 2.2 2.2 2.0 2.0 3.3	081	1:7 20:0 10:4 4:3 15:7 7:4 3:8 2:8 2:1 :5 1:1 :9 8	94)	17.5 8.9 4.7 15.6 6.9 4.2 2.7 2.1 6.6 7.7 1.3		15.3 8 5 4 2 2 8 6 3 3 3
	24 3 (40) 15 5 16 3 11 0 4 0 25 3 14 7 5 8 2 8 2 7 7 9	1 26.2 16.5 16.3 11.4 6.0 14.1 3.1 4.5 3.0 2.2 3.3 1.4 4.5 3.0 2.2 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5	22.4 14.0 21.2 12.4 5.1 10.2 6.0 2.9 2.2 1.7 1.4	(86) 2 1 1 1 1	14.5 17.3 11.3 5.2 5.2 5.2 8.5 4.3 2.6 2.1 7.7	Net Warth S Profit Before Taxes/Tatel Assets Sales/Net Fixed Assets Sales/Total Assets		22.6 16.6 24.6 13.4 5.3 14.9 8.0 4.3 2.7 2.2 2.7 2.0 2.0		1:17 20.0 10.4 4:3 15.7 7:4 3.8 2.8 2.1 5.5 1:1 1:9 2.8		17.5 8.9 4.7 15.6 6.9 4.2 2.7 2.1 6.6 7.7 1.3	301	15.3 85.4 2 2.8 3.3 3.3 6.
	24 3 (40) 15 5 16 3 11 0 4 0 25 3 14 7 5 8 2 7 19 6 3 2 5;	1 26.2 16.5 16.3 11.4 6.0 14.1 3.1 4.5 3.0 1.2 7.3 1.4 2.7 5.1 1.7 9	22.4 14.0 21.2 12.4 5.1 10.2 6.0 2.9 2.2 1.7 1.4	(86) 2 1 1 1 1 1 1 1 2 3 3 3 3 3 3 3 3 3 3 3	24.5 5.6 7.3 1.3 5.2 5.2 8.5 4.3 2.6 2.1 7 2.8 2.0 6 1.1 3	Net Warth S Profit Before Tases/Tatel Assets Sales/Net Fixed Assets Sales/Total Assets S Dear Dep., Amars_Sales	:9 41	22.6 16.6 24.6 13.4 5.3 14.9 8.0 4.3 2.7 2.2 2.0 2.0 2.3	081	1:7 20:0 10:4 4:3 15:7 7:4 3:8 2:8 2:1 5:5 1:1 1:9 2:8	94)	17.5 8.9 4.7 15.6 6.9 4.2 2.7 2.7 2.6 		1:3
	24 3 (40) 15 5 16 3 11 0 4 0 23 3 14 7 5 8 2 8 2 7 7 9 6 13 25; 7 9	26.2 16.5 16.3 11.4 6.0 14.1 3.1 4.5 3.0 2.2 3.3 1.4 2.0 2.7 3.1 1.4 2.0 2.7 3.1 4.5 2.7 3.7 4.5 3.0 2.7 3.7 4.7 4.7 5.7 5.7 5.7 7.7 7.7 7.7 7.7 7.7 7.7 7	22.4 14.0 21.2 12.4 5.1 10.2 6.0 2.9 2.2 1.7 1.4	(86) 2 1 1 1 1 1 1 2 3 3 3 3 3 3 3 3 3 3 3 3	24.5 5.6 7.3 1.3 5.2 5.2 5.2 8.5 4.3 2.6 2.1 7.7 7.7 8.5 1.1 1.3 1.3 1.3 1.3 1.3 1.3 1.3	Net Warth S Profit Before Tases/Tatel Assets Sales/Net Fixed Assets Sales/Total Assets S Dear Dep., Amars_Sales	:9 41	22.6 ·6.6 24.6 13.4 5.3 14.9 8.0 4.3 2.7 2.2 ·7 2.0 2.0 3.3 ·1 ·1 ·1 ·1 ·1 ·1 ·1 ·1 ·1 ·1	081	1:7 20.0 10.4 4:3 15.7 7:4 3.8 2.8 2.1 :5 1:1 9 2.8 3.9 :9	94)	17.9 17.5 8.9 4.7 15.6 6.9 4.2 2.7 2.6 7.7 7.3 4.0 0.7		15 15 15 15 15 15 15 15 15 15 15 15 15 1
201	24 3 (40) 15 5 16 3 11 0 4 0 23 3 14 7 5 8 2 8 2 7 2 9 6 13 25; 7 9	26.2 16.5 16.3 11.4 6.0 14.1 3.1 4.5 3.0 2.2 3.3 1.4 2.0 2.7 3.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1	22.4 14.0 21.2 12.4 5.1 10.2 6.0 2.9 2.2 1.7 1.4	(86) 2 1 1 1 1 1 1 2 301 2291	14.5 5.6 7.3 11.3 5.2 5.2 5.2 8.5 4.3 2.6 2.1 7.7 7.2 8.5 1.1 1.3 1.3	Net Warth S Profit Before Tases/Tatel Assets Sales/Net Fixed Assets Sales/Total Assets S Dear . Deb., Amarz_Sales Lease & Rental Exp/Sales	(38)	22.6 16.6 24.6 13.4 5.3 14.9 8.0 4.3 2.7 2.7 2.0 2.3 3 11.5 7	56)	117 20.0 10.4 43 15.7 74 3.8 2.8 2.1 1.5 5	941	17.5 8.9 4.7 15.6 6.9 4.2 2.7 2.1 15.6 15.6 15.6 15.6 15.6 15.6 15.6 15	.301	11.3 5.1 15.1 8.5 4.2 2.8 2.7 1.1

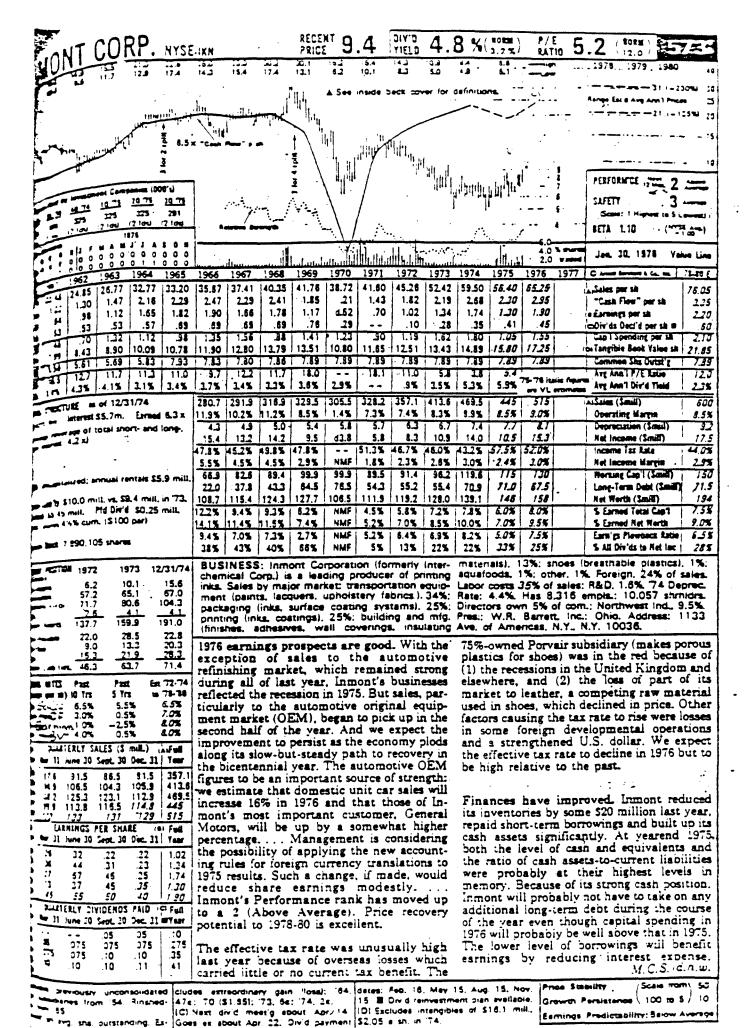
M = \$100usend | MM = \$million See Pages 1 through 10 for Eaplehation of Ratios and Data

SOURCE: Robert Morris Associates.

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INMONT CORPORATION FINANCIAL STATEMENTS

APPENDIX D



INMONT CORP.

CAPITAL STRUCTURE			7:0	nes					
LONG TERM DEST Issue Notes 4 other portowings	Raung	Amount Owntancing Subjectives	Chara juliu 8 - 3	ಕಾ ಔಷಣ,ಅಕ १५११ १८ ೬	Intere Date		 27.00	7tize 7 7tu	.unge . 275
CAPITAL STOCK		Am o unt Out-(any)ag	:976	ed per Sh.	Divs ⊃er ,97a	1915	Caul Ingoe	.915 .915	. /75
104% famulative preferred Common Bolore extraord, gredit after \$1.03.	υκ. ; 2 ξ	-8) -6) = 5.55. 1,590,004 5.15.	قه ۱۸ سند 2.32	\$223.9h 1.45	ن د. څ ۱.۵۰	54.30 3.41	. 33	(43)	30 58. 344 3118

HISTORY

HISTORY

Incorporated in Onio. May 18, 1918 as The International Printing Ind Corp., acquiring substantially all the business and assets of (1). The Ault & Wiborg Co. of New York, Inc. (N.Y.). 37 The Queen City Printing Ink Co. (Ohio), (4) Philip Ruxton, Inc. (N.Y.): each of these companies made printing inks and Ault & Wiborg Liso made varnishes and industrial finishes: name characteristics resembled. changed to Intercnemical Corp. Apr. 30, 1937; present name adopted Apr. 15, 1969.

present name adopted Apr. 13, 1909.
Intermal developments and acquisitions added to onginal product lines pigment dispersions, textile colors, specialty adhesives, sealants, curpon papers, vinyl coated labrics. and specialty organic chemicals. Purchased majority interests in printing ink manufacturers in France (1961). Italy (1963) and U.K. ers in F (1964). For acquisitions, mergers, etc. not listed below, see Moody's 1969 and 1974 Industriai Manuals.

In 1966 acquired Rinshed-Mason Co. (auto furniture paints) for 2.030.069 present Common Shares

In 1969 sold Copying Products Division caroon papers and other coated papers): o Clopay Corporation for cash, notes and preferred shares; sold Organic Chemical Division (specialty chemicals) to Arsynco, Inc. for cash and notes; and sold shoe achesive business.
In 1970 created Extraordinary Reserve for

losses on sale or discontinuance of businesses. closing facilities, etc. During 1970 and 1971 sold or liquidated interests in candy manufacturing, specialty food retailing, apparel pattern grading, color separations, magnetic tape and polyester film manufacturing businesses

acquired in 1968 and 1969.
In addition, since 1970, has withdrawn from manufacture of molded furniture parts, conmanufacture of molded furniture parts, construction adhesives, automotive plastic profile extrusions, coil coating finishes, specialty polyester resins, dispurse dyes for textiles, and vinyl and urethane coated faonts for footwear, wail rovering and upnoistery, all in the U.S., as well as bridge paints in the U.K. and house paints in Canada.

nouse paints in Canada.
In 1969 purchased for cash 49% of Porvair Limited in U.K. (poromenic materials for shoe appers and other uses): 80% owned by 1975.
In 1970 purchased 71% of stock of Thousand Springs Trout Farms, Inc., cultivator and processor of Idano trout, for cash, (100% in 1975).

1972 acquired for cash entire stock of PCI Corporation, Port Huron, Mich. (one-piece, snap-in automocile roof interiors); (liq-

piece, snap-in lutionocité roof interiors); (iquidated into Co. in 1976).

In 1975 Company increased interest in ICI-FICIS, S.p.A., Italy Ipmnung inks and container coatings) from 70% to 100%.

Also in 1975 purchased 100% of Bonavai-Werke GmoH, Germany (automotive and in-

quatrial (iniches).

Proposeo Acquisition: In Mar. 1977. Co. announced that plans to pay \$3,000,000 for a Bel-videre. N.J. paint plant and up to \$1,000,000 more to returbish the facility and add a ware-nouse. Plant which Co. would use to make au-tomotive retinishing products, is owned by Celanese Polymer Specialities Co., a Celanese

SUBSIDIARIES

Owns onure capital stock of following companies, except where noted):
Long Island Oyster Farms, Inc. (N.Y.)
Thousand Springs Trout Farms, Inc. (Del.)
Inmont Overseas Corp. (Del.)
Inmont (U.K.) Ltd. (Del.)
Porwair Ltd. (U.K.)
Inmont Ltd. (U.K.)
Fishourn Printing Ink Co. Ltd. (U.K.) Owns untire capital stock of following com-

Fishoum Printing Ink Co. Ltd. (U.K., 31%)

nmont Canada Lid. (Cin., 4mont S.A., France)

Bonavai, Werke Cmbill (W. Germany)

ICIFICTS S.D.A. (Ltd.)

R.M. Italia S.D.A. (Ltd.)

Inmont Fourn Alnea (Thy., Ltd. (S.A., Inmont de Hexico, S.A., Ic.C.V., Mexico, Inmont de Venezuela, C.A. (Venez.)

Inmont Industrias Químicas, Ltda. Brazil)

100%

BUSINESS AND PRODUCTS

Company manufactures chemical specialty products for industry. It is a reading producer of prinung inks and a major producer ci il mobile paints and other surface coatings for a variety of reconficant sophishicated uses. Its markets are giverse nutius products are based on generally related chemical compounds. custom tormulated to meet individual requiremeny ut color, ichesion, conditions of use, and application methods of customers, its marketa are:

Packaging industry:

Saws are made directly to packaging muk-ors including in-house packagers (such as nod and beverage canners, and to printers. Products decorate and protect metal cans and drums, collapsible tubes, paperboard and corrugated boxes and containers, bottle and jur caps, plastic containers, ceilophane, polyeth-yiene, polypropylene films, paper and plastic bags, aluminum folls, digarette and candy wraps, frozen food containers, labels, milk cartons, etc. Products include: printing this Custommade Uthographic, Sexographic, letterpress and gravure), specialized interior sanitary linings, barmer and gloss coatings, and certain adhesives is well as pigment dispersions soid to other makers of his and coatings. Trademarks include IPI, Jet Set, RBH, Aqualox, Crystaphane, Vapoglo, Operations in U.S., Canada, U.K., France, Italy, Beigium, Mexico, Venezuela, Brazil, South Africa, Philippines, Hong Kong, Malaysia and Singapore.

Auto "Original Equipment" Industry:

Company sells to new car manufacturers in the U.S., Canada, U.S., France, Belgium, Germany, South Africa and Philippines and to makers of trucks, buses, farm implements, construction equipment and auto parts and accessories. Products include: paints (exterior and interior), primers, undercoats and other linishes; vinyl coated fabrics for auto roof exteriors ("hardrops"), upholstery and interior trim; seatants for metal joints and for glass to metal; shock absorbing loams; and one-piece root interiors ("headliners"). Trademarks include R-M. Rinsned-Mason. Pressure and

Publishing and Printing:

Sales to printers of macazines, ratalogs, telephone directories, pareroack and hard cover books, circulars, newspapers, brochures, business forms, and commercial "job" printing. Products are: gravure, atnographic, letter-press, and offset printing links; litnographic chemicals, film and other graphic arts supplies: gloss contings; adhesives; and pigment dispersions sold to other link manufacturers. Trademarks include in Tag. 171. Speed King, Ulira King, Viva King, Weo King, etc. Plants in U.S., Canada, U.K., France, Italy, South Africa, Mexico, Venezueia, Brazil, Philippines. Hong Kong, Singapore, and Malaysia.

Sells paints, primers, mixing equipment and associated supplies and equipment to auto repair and repainting snops through distributions (over 1,000 in U.S.). Manufactures in U.S., Canada, U.K., France, Germany, South Africa, Philippines and Venezucia, Distribu-um net-works in Japan, Italy, Beigium and other countries, Trademarks include R.M. Rinshed-Mason, Appra-Cryt, Beta-Cryt, Su-per-Max, Tintometer, Green Stuff, Star Rock,

Serieral Manufacturing:

Auto Remnishing:

Seils linusnes to lumiture minagiliariurers (primers, stains top paints, varnishis, etc.); conting and linusning sistems to producers of piyweeds, nardboard, romposition poara, etc. for wall panels, tours, etc. neutdar variable cylinders and systems to pant when crains and other determine covers on the panels; textile printing colors; "lone" dyes for soft-there libers; plament dispersions for the fine. many materials sellation of a mances meta-standings wood and metal school stames, ansed-cell sponge region including materials. plastic colorants: lemilin hidments and The Aust & Wilder & Tar list Philippines, Siles indeed in U.S. Canada, and export Trademarks include Notice August 200 Au

Footweer Industry:

Poromene presunable materials, mainly ict snoe uppers but also for watenbands and such industrial uses as battery separators, are milde by Porvair Limited in the U.A. with sales in many countries including the U Aquatoods:

Subsidiames engaged in seientific multivation of dysters and rainbow trout, noth marketed in fresh and frozen form incougnout the and in certain export markets. Sales both direct and infough distributors with build of product zoing :0 :extaurant. C. ... () \$ Trademarks are LIOF and 1000 Springs.

Sales Breakdown, by 3.	farkets:	
	:9:5	.97
Publishing and		
סתוותב	::^;	:0"
Packaging	::^; ::7;	:17
Auto onema:	•	
equil-ment	2:57	.30
Auto refinishing	7.00	
Gen. manusamuring .	120%	
Footwea: and	•	
DESCRIPTION	عيم ا	
Aquatoogs	۱٬۳۳ _۲ ۱ <i>۳۳</i> ۵	9
Miscelianeous	••	
(principally		
discontinued		
products)	25%	257
Sales Breakdown, U.S.	and Foreign	
	:9:5	:275
United States	0 - 0	357
Foreign Countries	30%	337

PRINCIPAL PLANTS & PROPERTIES

Main U.S. manufacturing plants, algregating in excess of 2,250,000 sq. it., are located as follows (all owned except one in Ohio):
California (2) Missouri (1)
Iliinois (1) New Jersey (3)
Kentucky (1) North Carolina (2) Chio (4)

Company also owns offices and Central Research Laboratones in Gifton N.J., and owns or leases sales offices, ink mixing oranches and warenouses throughout the U.S.

Manufacturing plants of subsidiaries outside the U.S. aggregate about 1,700,000 s., (c. and include (all owned except 2 in England):

Mexico (;) Philippines (t) Brazil (1) Canada (3) England (4) South Armes (3) :ance (:) Hong Kong (1) Luly (2) West Germany 1. Minavaia (1)

MANAGEMENT

Officers
W.R. Barrein, Sr., Pres. & Chief Exec. Cif.
W.R. Perdue, Jr., Exec. Vice-President

Semor Vice-Presidents ue W.E. Girrord. Jr. erz L.C. Herkness. Jr. .P. Dononue .E. Froncers Vice-Presidents D.N. MacTrain R.L. Pitman M.P. Ryan J.F. St. Georges T.G. Smith P. Brady B.V. Burichinsky K.J. Carson R.D. Gravenkemper B. Hemwall R.E. Husted E.M. Irving A.A. Sommerville G.Y.R. Watson F.R. Whistler H.N. Wieung L. Jameson

E.A. Kalmar O.H. Kress 17. Rerngan, Jr., Vice-President—Law & Sec. C.C. Faston, Jr., Treasurer FLN: Johnson, Controller 001276 0012766

W.R. Burrett, i F.H. Brander L.E. Francery R.V. Glorelas U.I. Herkney F.A. R. Barrett, Sr. N. K. Parieue S.W. amita . C.T. Siervari Herkness, Ji.

General Counsell Cravata, Switting # Moore. New York

Augnora: Price Walterhouse & Co. Annual Meeting: Third Tuescay on synth. No. of Stockholders: Feb. 25. 1077 Plant . wir.. /.ui: No. of Employees: Duc. 31 976, 5,264.

Executive Office: 1935 Ac. (22 to the fifth)

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	ו עניטוי.						- 58
HOOME ACCOUNTS							
COMPARATIVE (Taken from reports file	ed with the S	OATED INCO Securities and	ME ACCOUN Exchange Com	T. YEARS EX	NDED DEC. 3 ther Company	l reports)	
	1976	1973	de of gollars)	T 1973	T1972	I !971	: 970
et sales Cret of sales Sellar, admin, & gen, expenses	\$34.265 373.253	451.550 321.540	469,4 64 339 5 6: .	413.554 198.007	357.095 357.206	130.750 140. 525	:0\$.4 :34.3
Deraung profit	49,273	26.33 t	95,997 ° 33,600	37,440	10.079	73.082	-
indends, interest & royaldes	3.154	1.577	1.523	52	1.150	1.157	<i>5</i> : 1
Total income	51,437	33.956	35.225	29.506	21.651	.1.27	
terest expense	7, 397 1,541	5.592	04i.6 1.463 -	3.613	4,398	5,11: 590	5. 9
Salance	42.209 \ 22.797	25,064 14,023	:\$ 425 :1.511 \	23.993 10.625	17.253	11136	55
izonty interest	94	c760\$	1.036	046	675	an61	<i>ح</i> 2
Net no bef, extraordinary item Extraordinary item	20.104	11.649	:2.878 cr257	11.722 cr458	8,542	5.768	₫3 ₫£14.0
Net Income	20.108	(1.649 96,03 8	13.135	:2.:80 76.164	\$.542 68.678	5,768 53,184	dis.
merred dividends mmog dividends	232 4.024	242 3.234	250 2.762	259 2.170	267 7 89	374	33.· 2.
Retained earn end of year	\$120,063	\$104.211	\$96.038	\$85.915	\$76.164	\$68.678	\$62.
Maintenance and repairs	\$11,369 9,493	\$9.461 8.614	\$9.920 7.443	\$10,513 6.6 \$ 1	\$7.807 6.106	\$7.096	\$6.
Large other than income tax	15.438	13.920	: 2.408 8.645	: 1.2: 1 6.947	9.164 6.25J	6,298 8,203 5,828	<u>.</u> 5.
Research and development	7.031	7.113	7,213 250	6.582	6.928 of Working Capit	N.A.	Ñ
ipplementary ?. 2 L. Data" below statement. E1974-73: Tax benefit of operating loss carry	Minority	int	94	arios Repay	of ig. tm. debt	\$9,480	· 5.
rd of Poweir Limited, 1970; Provision to c	Working		1,597	•07	to prop., plt.	14.883	8.0
reduction in value of certain investments. Restated, for change in accounting principle	Proceeds	from sale of	J1.842	Acq. o	izdaí consol.	4.256	3.
includes payroll taxes (1976, 59,474,000).	(oreup	ninvest	3,199	-	iess net T. 266etS		<i>;</i> .,
ource of Working Capital:	Proc. (r. U	gtm. loans.	1,781	3.827 Other	• • • • • • • • • • • • • • • • • • • •	3.005	
income \$20.:08 · \$1	1.649	-	\$36,822	т	otal	\$31,624 \$5,198	26. \$
LANCE SHEETS			20.22	17.575 Mel. 0	work cap		•
CARGE SPEELS .						·	
COMPARA			BALANCE SH				
COMPARA (Taken from reports file	ed with the S	ecurities and ! (In thousand	Exchange Comiss of dollars)	mission and or	ther Company	•	
COMPARA (Taken from reports file SSETS	ed with the Se 1976 36.:44	ecurities and 1 (In thousand 1975 \$7.771	Exchange Comiss of dollars) 11974 11930	mission and of	ther Company	<u></u> 1971 \$4,245	\$6.
COMPARA (Taken from reports file SSETS a larketable securities.	1976 \$6.:44 23.928 81.568	ecurities and ! (In thousand 1975 \$7,771 16,294 72,018	Exchange Comis of dollars) Ti974 \$1,930 11.648 67.018		Ti972 51.177 3.014 57.244	1971 54.245 5.149 50.088	\$6 . 50.
(Taken from reports file SSETS a tarkerable securities counts and notes receivable securities counts and notes receivable securities counts and notes receivable securities.	1976 36.144 23.928 81.568 91.409 8.071	ecurities and 1 (In thousand 1975 \$7.771 16.294 72.018 \$6.642 3.491	Exchange Comiss of dollars) 11.974 11.648 67.018 103.924 4.052	mission and or 21973 \$7.987 2.069 65.075 \$1.164 4.161	Tig72 55.177 3.014 57.244 71.874 2.571	1971 34.245 5.149 50.088 66.577 2.256	\$6. 50. 66. 2.
COMPARA (Taken from reports file SSETS a tarkerable securities covains and notes receivable eventiones inc. tax refundable Total current essets	1976 36.144 23.928 81.568 91.409 8.071	(In thousand 1975 \$7.771 16.294 72.018 \$6.642 3.491	Exchange Comis of dollars)	2009 21,973 27,987 2,069 65,075 31,164 4,161 	Tig72 Si.177 3.014 71.874 71.874 2.571	1971 54.245 5.149 50.048 66.577 2.256 1.380	\$6. 50. 66. 2. 7.
COMPARA (Taken from reports file SSETS a farketable securities coverns and notes receivable eventories paid expenses inc. tax refundable Total current essets reperty, plant & equipment	1976 \$6.:44 28.928 81.568 91.409 8.071	(In thousand 1975 1975 \$7,771 16,294 72,018 \$6,642 3,491	Exchange Com is of dollars) 7:1974 \$1.930 11.648 67.018 103.924 4.052	2009 65.075 51.164 4.161	Tig72 Si.177 3.014 57.244 71.874 2.571	1971 34.243 5.149 50.088 66.577 2.256 1.380	\$6. 50. 66. 2. 7.
COMPARA (Taken from reports file SSETS a recubile securities counts and notes receivable iventones paid expenses inc. tax refundable Total current essets reperty, plant & equipment ess: Reserve for depredance Net prop. plant & equip.	1976 56.:44 25.928 81.568 91.409 8,071 216.:20 181.048 85.J35	(In thousand 1975 s7.771 16.294 72.018 86.642 3.491	Exchange Comits of dollars) 1974 51.930 11.648 67.018 103.924 4.052 190.572 169.242 76.612	2009 65.075 31.164 4.161 60.436 160.393 72.316	T1972 \$3.177 3.014 57.244 71.874 2.571 137.880 153.123 69.421	1971 54.245 5.149 50.688 66.577 2.256 1,380 130.295 146.442 95.199	\$6. 50. 66. 2. 7. 135. 141. 50.
(Taken from reports file SSETS a tricrable securities crounts and notes receivable eventones and expenses inc. tax refundable Total current essets roperty, plant & equipment ras: Reserve for depreciation Net prop. plant & equip	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.135	(In thousand 1975 1975 1975 1975 1975 1975 16,294 72,018 36,642 J.491 J.49	Exchange Comis of dollars) 17:974 13:930 11:648 67:018 103:924 4.052 190:572 169:242 76:612	2009 and of 2009 a	Til 1972 Si.177 3.014 71.874 71.874 2.571 137.880 153.123 09.421	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 55.199	\$6. 50. 66. 2. 7. 14:. 50.
COMPARA (Taken from reports file SSETS a tarketable securities copunts and notes receivable twentones paid expenses inc. tax refundable Total current essets reperty, plant & equipment esset Reserve for depreciation Net prop. plant & equip. Inspiles culturelles LABILITIES:	1976 36.:44 23.928 81.568 91.409 8.071 	(In thousand 1975 1975 1975 1975 1975 1975 16.294 72.018 86.642 3.491	Exchange Comis of dollars) T:1974 \$1.930 11.648 67.018 103.924 4.052 190.572 169.242 76.612 92.630 16.140	2009 2000 2000 2000 2000 2000 2000 2000	Tierra Tierra Si.177 3.014 71.874 71.874 2.571 	1971 54.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199	\$6. 50. 66. 2. 7. 135. 141. 50. 80.
COMPARA (Taken from reports file SSETS a recentle securities counts and notes receivable iventones and expenses inc. tax refundable Total current essets Net prop. plant & equipment cuis Reserve for depreciance Net prop. plant & equip. Impoles ceitaneous assets Total ABILITIES: so payable g term debt due	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.J35 95.713 16.487 5.998 33J4J18	Can thousand Can thousand 1975 57-771 16,294 72,018 56,642 3,491	Exchange Comiss of dollars) 11974 \$1,930 11,648 67,018 103,924 4,032 190,572 169,242 76,612 92,630 16,140 6,727 \$306,069	2009 2009 2009 2009 2009 2009 2009 2009	137.880 153.123 09.421 83.702 137.880 153.123 09.421 83.702 14.699 6.433 8242.734	1971 34.245 5.149 50.088 66.577 2.256 1,380 130.295 146.442 55.199 31.254 14.210 6.021 5232,369 \$10.570	\$6, 50, 66, 2, 7, 135, 141, 90, 141, 90, 142, 91, 92, 92, 93, 93, 94, 94, 94, 94, 94, 94, 94, 94, 94, 94
COMPARA (Taken from reports file SSETS a tarketable securities covains and notes receivable iventories inc. tax refundable Total curvent essets roperty, plant & equipment cas Reserve for deprecianos Net prop. plant & equip. impoles ceijaneous assets Total LABILITIES: ss payable g term debt due pounts payable ropis and commissions	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.J35 95.713 16.487 5.998 \$334,J18 \$221.872 29.147	ecurities and 1 (In thousand 1975 \$7.771 16.294 72.018 \$6.642 3.491	Exchange Comis of dollars) T1974 \$1.974 \$1.930 11.648 67.018 103.924 4.052 190.572 169.242	mission and of 21973	Til 972 Si.177 3.014 71.874 71.874 2.571 137.880 153.123 09.421 83.702 14.699 0.453 5242.734 59.016 22.015 4.585	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 31.254 14.210 6.021 5232.369 \$10.570	\$6. 50. 66. 27. 135. 141. 90. 80. 144. 9. \$240. \$35. 17. 41.
(Taken from reports file SSETS arrivrable securities covants and notes receivable ventones and expenses inc. tax refundable Total current essets roperty, plant & equipment res: Reserve for depreciation Responding plant & equip. Impoles cedaneous assets Total LABILITIES: se payable g term debt due pounts pavable rods and commissions er accrued darninges	1976 36.144 25.928 81.568 91.409 8.071	ecurities and 1 (In thousand 1975 1	Exchange Comis of dollars) T:1974 \$1:930 11:648 67:018 103:924 4.052 190.572 169:242 76:612 92:630 16:140 6.727 \$306.069 \$20,268 22,757 7.946 11:516 8:i41	201973 27.987 2.069 65.075 31.164 4.161	Til 1972 Si.177 3.014 71.874 71.874 2.571 3.123 69.421 83.702 14.699 6.453 5242.734 59.016 72.015 4.585 5.774 3.608	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232.369 \$10.570 17.439 4.197 6.777 5.7555	\$6. 50. 66. 27. 7. 135. 141. 90. 90. 144. 9. \$7.40. \$5. 17. 4. 4. 5. 17.
COMPARA (Taken from reports file SSETS a receivable securities conunts and notes receivable iventiones paid expenses inc. tax refundable Total current essets Net prop. plant & equipment cas: Reserve for depreciation Net prop. plant & equip. impoles ceitaneous assets Total ABILITIES: may payable punts payable punts payable punts payable cracined and commissions or accrued anninsions reserved anninsions Total company lightimes	1976 36.144 23.928 81.368 91.409 8.071	ecurities and 1 (In thousand 1975 1975 1975 1975 1975 1975 16.294 72.018 36.642 3.491 178.907 34.256 178.907 34.256 18.015 18.015 18.015 18.015 19.	Exchange Comis of dollars) T:974 \$1,930 11,648 67,018 103,924 4,052 190,572 169,242 76,612 92,630 16,150 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 817	2009 2000 2000 2000 2000 2000 2000 2000	137.880 133.123 137.880 133.123 137.880 133.123 134.699 14.699 14.699 14.699 14.699 14.699 14.699 14.699 14.699 14.699 14.699	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232.369 \$10.570 17.439 4.197 6.777 5.777 5.655 900	\$6. 50. 66. 27. 235. 141. 90. 5740. \$5. 17. 44. 55. 17.
(Taken from reports file SSETS arriverable securities covaris and notes receivable ventories and expenses arrive for depreciation and expenses assets Total LABILITIES: as payable great det due pounts payable rous and commissions er accrued unclines arrived income caxes fortal current liabilities green debt arrived income caxes fortal current liabilities green debt arrived income caxes fortal current liabilities	1976 36.144 25.928 81.568 91.409 8.071	Can thousand Can thousand 1975 ST.771 16.294 72.018 86.642 3.491 186.216 178.907 34.256 94.051 18.035 6.929 SJ06.431 23.168 7.032 11.239 5.906 775 7	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 190,572 169,242 76,612 92,630 16,140 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 817	2009 2009 2009 2009 2009 2009 2009 2009	Til 1972 Si.177 3.014 71.874 71.874 2.571 3.123 69.421 83.702 14.699 6.453 5242.734 59.016 72.015 4.585 5.774 3.608	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$11.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 5.755 300 4J.438 \$55.485	\$6. 50. 66. 27. 135. 141. 90. \$10. 144. 9. \$240. \$5. 17. 4. 5. 17. 18. 18. 18. 18. 18. 18. 18. 18
(Taken from reports file SSETS a carketable securities coordinated and notes receivable recounts and notes receivable recounts and notes receivable recounts and notes receivable recounts and expenses recurrence reserve for depreciation. Total current essets repervy, plant & equipment reserve for depreciation reserve for depreciation. Net prop. plant & equip. Inables receivable receivable receivable receivable receivable receivable rous pavable rous pavable rous and commissions receivable rous and commissions receivable rouse in the receivable receiva	1976 36.144 23.928 81.368 91.409 8.071	ecurities and 1 (In thousand 1975 \$7.771 16.294 72.018 \$6.642 3.491	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 76,612 92,630 16,150 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 817 71,445 70,945 5,593 6,503	2009 2009 2009 2009 2009 2009 2009 2009	Til 972 Si.177 3.014 71.874 71.874 71.874 2.571 3.702 137.880 153.123 69.421 83.702 14.699 6.453 S242.734 \$9.016 22.015 +.385 5.774 3.608 1.008 40.J06 55.211 7.483 4.868	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 6.777 5.777 3.6555 300 43.438 \$55.455 \$.823 4.563	\$6, 50, 66, 66, 66, 66, 66, 66, 66, 66, 66, 6
(Taken from reports file SSETS arketable securities counts and notes receivable ventones and expenses inc. tax refundable Total current essets operty, plant & equipment size. Reserve for deprenance Net prop. plant & equip. incluse culaneous assets Total tABILITIES: as payable g term debt due bunts payable rous and commissions recented income taxes reserved income taxes Total current liabilities eterm debt (or assets in foreign countries or sizes and configurations) retained income taxes reserved income taxes or accrued income taxes or accrued income current income taxes or accrued income current income taxes or accrued income current income composition current income c	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.J35 95.713 16.457 5.998 3334.J18 321.872 29.147 9.347 12.375 16.641 994 91.076 60.347	ecurities and 1 (In thousand 1975 \$7.771 16,294 72,018 \$6,642 3,491 186,216 178,907 \$4,256 94,651 18,635 6,929 \$306,431 \$13,190 28,168 7,032 17,339 5,966 775 69,527 69,527	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 76,612 76,612 76,612 76,612 76,612 76,612 77,945 11,516 8,141 817 71,445 70,945 5,593 6,503 5,584	mission and of 21973 27,987 2,009 65,075 51,164 4,161 60,456 160,J93 72,J16 58,077 16,158 6,723 2271,419 213,J36 28,475 6,215 7,474 6,956 1,225 23,554 6,056 6,471 4,460 3,366	137.880 137.880 153.123 153.12	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$11.234 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777	\$6, 66, 66, 66, 66, 66, 66, 66, 66, 66,
(Taken from reports file SSETS arketable securities coounts and notes receivable twentones and expenses inc. tax refundable Total current essets operty, plant & equipment ess: Reserve for deprecianou Net prop. plant & equipment ess: Reserve for deprecianou Net prop. plant & equipment ess: Reserve for deprecianou Net prop. plant & equipment ess: Reserve for deprecianou Total LABILITIES: es payable gierm debt due bunts payable rous and commissions er accrued arbitities er term debt (or asperts in foreign countries or sistoniculon certain assets re accrued liabilities er accrued liabilities er accrued liabilities or sistoniculon certain assets orty interest ocum. preferred stock (\$100 par) impon stock (\$5 par)	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.J35 95.71J 16.487 5.998 \$JJ4,J18 \$Z1,872 29.147 9.347 12.575 16.641 91.076 60.347	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 4,052 169,242 76,612 92,630 16,140 6,727 \$306,069 \$22,268 22,757 7,946 61,1516 8,141 8,17 7,945 5,193 6,203 5,383 6,341 5,445 37,813	2009 2009 2009 2009 2009 2009 2009 2009	### Company ####################################	1971 34.245 5.149 50.088 66.577 2.256 66.577 2.256 1,380 130.295 146.442 55.199 31.254 14.210 6.021 5232,369 \$10.570 17.439 4.197 6.777 3.655 300 43.438 55.485 5.485 5.485 4.784 6.028 9.813	\$6, 50, 66, 26, 77, 135, 1411, 90, 141, 9, 151, 141, 151, 151, 151, 151, 151, 151
(Taken from reports file SSETS a Carkerable securities coounts and notes receivable iventones and expenses Net prop. plant & equip. Impoles cellaneous assets Total LABILITIES: as payable as term debt due bounts payable rolls and commissions er accrued astricus vision for income taxes vision for income taxes are term debt for assets in foreign countries are accrued liabilities are	1976 36.144 23.928 81.568 91.409 8.071	Can thousand Can thousand 1975 ST.771 16.294 72.018 86.642 3.491 186.216 178.907 34.256 94.651 18.635 6.929 S306.431 23.168 7.032 11.239 5.966 775 7.952 7	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 190,572 169,242 76,612 92,630 16,140 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 8,17	2009 2009 2009 2009 2009 2009 2009 2009	137.880 153.123 137.880 153.123 153.123 153.123 153.123 153.123 153.123 153.123 153.123 16.699 16.453 17.483 17.2015 17.483 17.508 17.483 17.4	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 5.655 300 4J.438 \$55.485 3.823 4.563 2.150 4.784 6.028	\$6, 66, 26, 77, 135, 141; 9, 20, 144; 9, 25, 15, 16, 15, 15, 15, 15, 15, 15, 15, 15, 15, 15
COMPARA (Taken from reports file SSETS a tarkstable securities covants and notes receivable iventories pard expenses inc. tax refundable Total curvent essets roperty, plant & equipment cas: Reserve for depreciation Net prop. plant & equipment cas: Reserve for depreciation Net prop. plant & equip. Limpoles ceitaneous assets Total ABILITIES: as payable at term debt due ounts payable roids and commissions er accrued natificate vision for income taxes erred income taxes fotal current liabilities er accrued liabilities er accrued liabilities er accrued liabilities erred income taxes onty interest or current come taxes erred income taxes onty interest or current preferred stock (\$100 par) amon stock (\$5 par) minus surpus anned earnings ontal stecknolders' equity	1976 36.144 23.928 81.368 91.409 8.071	ecurities and 1 (In thousand 1975 \$7.771 16.294 72.018 \$6.642 3.491	Exchange Comis of dollars) T1974 S1,930 11,648 67,018 103,924 4,052 169,242 76,612 92,630 16,150 6,727 S306,069 S20,268 22,757 7,946 11,516 8,141 817 71,445 70,945 1,381 6,341 5,445 37,813 4,06	2009 2009 2009 2009 2009 2009 2009 2009	Til 972 Si.177 3.014 57.244 71.874 71.874 2.571 337.880 153.123 69.421 83.702 14.699 6.453 S242.734 \$9.016 22.015 4.885 1.008 40.306 55.211 7.483 4.868 4.091 4.375 5.335 9.813 2211	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 6.777 3.6555 300 43.438 \$55.455 5.455 4.603 2.750 4.794 6.028 39.813	\$6. 50. 66. 24. 77. 135. 1411. 90. 1541. 155. 155. 155. 155. 155. 155. 15
(Taken from reports file SSETS a Carkerable securities coounts and notes receivable iventones and expenses Total curvent essets Total Cabilities Total Cabilities Total Cabilities Total Cabilities A rem debt due Dounts pavable rous and commissions or accrued anniuses vision for income taxes rend income laxes Total current lispilities if term debt for tasetts in foreign countries or accrued taxes or accrued taxes or accrued taxes cort aspects in foreign countries or accrued taxes or accrued taxes or accrued taxes cort aspects in foreign countries cort aspects in foreign countries are accrued taxes only interest country interest cou	1976 36.144 28.928 81.568 91.409 8.071	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 169,242 76,612 92,630 16,140 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17 71,445 70,945 11,516 8,141 8,17	2009 2009 2009 2009 2009 2009 2009 2009	Til 1972 Si. 177 3.014 71.874 71.874 71.874 71.874 2.571 3.702 137.880 153.123 69.421 83.702 14.699 6.453 3242.734 39.016 72.015 4.385 5.774 3.608 7.008 40.306 55.211 7.483 4.308 4.305 55.211 7.483 4.308 4.305 55.211 7.483	1971 34.245 5.149 50.088 66.577 2.1360 130.295 146.442 95.199 \$11.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 5.655 300 43.438 \$55.435 4.1563 2.150 4.734 6.028 39.313 150 95.073	\$6, 66, 26, 77, 135, 1411, 90, 90, 91, 141, 91, 91, 91, 91, 91, 91, 91, 91, 91, 9
(Taken from reports file SSETS Larketable securities coounts and notes receivable recounts and recounts Total current essets Total recounts ABILITIES: ABILI	1976 36.144 28.928 81.568 91.409 8.071	Can thousand	Exchange Comis of dollars) T1974 \$1,976 \$1,978 \$1,930 11,648 67,018 103,924 4,052	2009 2009 2009 2009 2009 2009 2009 2009	Til 1972 Si.177 3.014 57.244 71.874 71.874 71.874 2.571 3.702 137.880 153.123 69.421 83.702 14.699 6.453 3242.734 39.016 72.015 4.385 5.774 3.608 7.008 40.306 55.211 7.483 4.306 4.305 55.211 7.483 4.301 7.483	1971 34.245 5.149 50.088 66.577 2.256 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 5.655 300 4.1438 \$55.485 3.823 4.1503	\$6. 50. 66. 27. 7. 135. 141. 141. 150. 151. 151. 151. 151. 151. 151. 15
(Taken from reports file SSETS a tarketable securities. conunts and notes receivable iventories. paid expenses inc. tax refundable Total current essets. Total current essets. Net prop. plant & equipment car Reserve for depreciation Net prop. plant & equipment car accurate to the equipment that it is to the equipment that is the equ	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.135 95.713 16.487 5.998 \$334,318 \$\$21,872 29.147 9.547 12.575 16.641 91.076 60.347	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 4,052 169,242 76,612 92,630 16,140 6,727 \$306,069 \$20,268 22,757 7,946 61,1316 8,141 8,17 7,945 11,345 70,945 5,193 6,203 5,383 6,341 5,445 5,441 5,445 37,813 406 96,033 741,702 2,143 119,559 \$306,060 \$119,127 \$14,219	mission and of 27,087 2,087 2,089 65,075 51,164 4,161 4,161 60,456 160,193 67,723 52,71,419 513,1356 28,475 6,215 7,474 6,956 1,225 73,681 3,366 5,608 5,608 3,813 3,23 55,913 131,504 2,143 2,75,521 52,143 2,77,521 527,73	### Company ####################################	1971 34.245 5.149 50.088 60.577 2.256 60.577 2.256 60.577 2.256 1380 130.295 140.442 95.199 81.254 14.210 6.021 5232.369 \$10.570 17.439 4.197 6.777 3.655 300 4.1438 55.485 7.50 4.754 6.028 39.813 150 55.073 114.009 2.143 112.366 5232.369 386.357	\$6, 50, 66, 66, 66, 66, 66, 66, 66, 66, 66, 6
(Taken from reports file SSETS a rectable securities counts and notes receivable iventones and expenses inc. tax refundable Total current essets reperty, plant & equipment cas: Reserve for depreciance Net prop. plant & equip. Implies ceitaneous assets Total Total Total Total Total and commissions or secured iscultives vision for income taxes or secrued iscultives or term debt (or assets in foreign countries or cisposition certain assets onty interest count preferred stock (\$100 par) ital surplus ital s	1976 36.144 23.928 81.368 91.409 8.071	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 63,924 4,052 169,242 76,612 92,630 16,140 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 \$17 71,445 70,945 70,945 11,516 8,141 \$17 71,445 70,945 11,516 8,141 \$17 71,445 70,945 11,516 8,141 \$17 71,445 70,945 11,516 8,141 \$17 71,445 70,945 11,516 8,141 \$17 71,445 70,945 70,945 11,516 8,141 \$17 71,445 70,94	2009 2009 2009 2009 2009 2009 2009 2009	### Company ####################################	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 5.655 300 4.1438 \$55.485	\$6, 50, 66, 66, 66, 67, 77, 135, 141, 150, 151, 151, 151, 151, 151, 151, 15
(Taken from reports file SSETS Carketable securities Comunis and notes receivable Eventories Comunis carrefundable Total curvent essets Total carrent de equipment Comunis prop. plant & equip. Compose Comunis passets Total Cabillities As payable In term debt due Counts pavable Total curvent lispoisties For accrued anniuses Vision for income taxes For assets in foreign countries Cor assets in foreign countries Cor assets in foreign countries Cort assets in foreign countries Cort accrued liabilities For accrued liabilities For accrued liabilities Cort assets in foreign countries Cort assets in foreign countries Cort assets in foreign countries Country interest Count	1976 36.144 23.928 81.368 91.409 8.071 216.120 181.048 85.J35 95.71J 16.487 5.998 3J34.J18 \$21.872 29.147 9.847 12.375 16.641 994 91.076 60.147	Can thousand	Exchange Comis of dollars) T:974 \$1,930 11,648 67,018 63,924 4,052 169,242 76,612 92,630 16,150 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 817 71,445 70,945 70,945 37,813 6,341 5,445 37,813 6,3445 37,813 19,359 \$200,060 \$119,127 \$314,702 2,143	2009 2009 2009 2009 2009 2009 2009 2009	Til 972 Si.177 3.014 71.874 71.874 71.874 71.874 71.874 71.874 2.571 337.880 153.123 69.421 83.702 14.699 6.453 3242.734 39.016 72.015 4.385 5.774 3.608 1.008 40.J06 55.211 7.483 4.368 4.091 4.375 5.335 39.R13 76.104 122.043 2.143 119.900 5242.734 59.407 1217 1217	1971 34.245 5.149 50.088 60.577 2.1360 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 6.777 3.6555 300 43.438 \$55.435 4.1633 2.750 4.794 6.028 39.813 6.028 39.813 11.2316 \$232,369 2.743 112,316	\$6, 50, 66, 24, 77, 135, 1411, 90, 90, 91, 141, 151, 151, 151, 151, 151, 151, 15
(Taken from reports file SSETS Carketable securities coounts and notes receivable iventones inc. tax refundable Fotal current essets Toperty, plant & equipment cas: Reserve for deprenance Net prop. plant & equip. Incoles Collaboration of securities Refundable Total ABILITIES: Is payable It term debt due Jounts payable Total current ilsolities refundable Fotal current ilsolities refundable Fotal current ilsolities refundable Contraperts in foreign countries for timpostion certain assets Total current ilsolities refundable Fotal current ilsolities Fotal current ilsolities refundable Fotal current ilsolities Fot	1976 36.144 23.928 81.368 91.409 8.071 216.120 181.048 85.135 95.713 16.487 5.998 3334,318 321.872 29.147 9.347 12.375 16.641 994 91.076 60.347	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 169,242 76,612 92,630 16,150 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 817 71,445 70,945 21,1445 37,841 5,445 37,843 4,06 96,033 741,702 2,143 139,539 \$200,069 \$119,127 \$14,219 4,021 1,349	### ##################################	### Company ####################################	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 3.655 300 43.438 \$55.455 3.323 4.663 2.750 4.794 6.028 39.313 17.4009 2.743 17.4009 2.743 17.4009 2.743 17.500 55.073	\$6. \$0. 66. 22. 7. 135. 141. 50. 15. 15. 17. 41. 17. 18. 18. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19
(Taken from reports file SSETS a	1976 36.144 23.928 81.568 91.409 8.071 216.120 181.048 85.135 95.713 16.457 5.998 \$334,318 \$21.872 29.147 9.547 12.375 16.641 994 91.076 60.347	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 103,924 4,052 169,242 169,242 169,242 166,127 \$206,069 \$20,268 22,757 7,946 11,516 8,141 8,144 5,145 70,94	### ##################################	### Company ####################################	1971 34.243 5.149 50.088 66.577 2.256 1.380 130.293 146.442 95.199 31.234 14.210 6.021 5232,369 \$10.570 17.439 4.197 6.777 6.777 6.777 6.777 1.655 900 4.1438 55.485 5.485 5.485 5.485 5.485 5.823 4.563 2.150 4.794 6.028 39.813 1.50 93.073 14.000 2.143 15.000 2.143 15.000 2.143 15.000 2.143 15.000 2.143 15.000 2.143 15.000 386.357	\$6, 50, 66, 64, 64, 64, 64, 64, 64, 64, 64, 64
(Taken from reports file SSETS a carketable securities receivable recounts and notes receivable receivable recounts and convent essets reporty, plant & equipment researce for deprenance receivable	1976 36.144 23.928 81.368 91.409 8.071 216.120 181.048 85.J35 95.71J 16.487 5.998 3JJ4.J18 521.872 29.147 9.347 12.375 16.641 994 91.076 60.j47	Can thousand	Exchange Comis of dollars) T1974 \$1,930 11,648 67,018 67,018 103,924 4,052 169,242 76,612 92,630 16,140 6,727 \$306,069 \$20,268 22,757 7,946 11,516 8,141 8,17 71,445 70,945 70,945 37,813 6,341 5,445 37,813 6,341 5,445 37,813 6,341 5,445 37,813 1,93,539 \$206,069 \$11,702 2,143 139,539 \$206,069 \$11,149 4,021 1,349 57,443 2,568 279	### Machy ###################################	### Company ####################################	1971 34.245 5.149 50.088 50.088 50.088 60.577 2.1380 130.295 146.442 95.199 \$1.234 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 3.655 300 4.1438 \$55.485 4.563 2.150 4.734 6.028 39.813 15.633 2.150 4.734 6.028 39.813 114.009 2.143 112.326 \$232,369 \$86.357 \$7.730 1.32 7.366 \$3.673 \$14.009 2.143 112.326 \$232,369 \$36.357	\$6, 66, 26, 77, 135, 141, 151, 152, 152, 153, 154, 154, 154, 154, 154, 154, 154, 154
(Taken from reports file SSETS arketable securities robunts and notes receivable wentones and expenses and tax refundable Total current essets roperty, plant & equipment as: Reserve for deprecianos Net prop. plant & equipment as: Reserve for deprecianos Net prop. plant & equipment appoles retaineous assets Total ABILITIES: so payable rolls and commissions rescribed accilings rescribed accilings resorted accilings frotal current liabilities retermed income taxes for taspers in foreign councries or taspers in foreign councries or taxonic months taxes retermed liabilities retermed li	1976 Scile 1976	Can thousand	Exchange Comis of dollars) T1974 S1,930 11,648 67,018 103,924 4,052 169,242 T6,612 92,630 16,150 6,727 S306,069 S20,268 22,757 7,946 11,516 8,141 817 71,445 70,945 11,516 8,141 817 71,445 70,945 11,516 9,033 5,383 6,341 5,445 37,813 6,341 5,445 37,813 19	### ##################################	### Company ####################################	1971 34.245 5.149 50.088 66.577 2.256 1.380 130.295 146.442 95.199 \$1.254 14.210 6.021 \$232,369 \$10.570 17.439 4.197 6.777 3.655 300 43.438 \$55.455 \$1.234 4.794 4.603 2.750 4.794 6.795 3.823 4.603 2.750 4.794 6.795 3.823 3.823 4.603 2.750 4.794 6.795 3.823 3.823 4.603 2.750 5.857 \$5.855 5.855	\$6. \$6. \$6. \$6. \$6. \$6. \$6. \$6. \$6. \$6.

General Notes: (2) Principles of consolidadon: The consolidated financial statements include the accounts of Inmont Corporation and

its majority-owned subsidiaries.

(5) FOREIGN CURRENCY TRANSLATION—Assets and labilities of foreign subsidiaries are translated into U.S. dollar equivalents at year-end exchange rates, except that inventories, prepaid expenses, property, plant inventiones, prepaid expenses, properly, plant and equipment, intansioles and disterted income taxes are translated at historical fates. Income and expense items are translated at average rates of exchange prevaiting during year, except principally for cost of products soid and depreciation which are translated at historical rates. come and expense items are unanstated at the cost and depreciated over estimated according to the cost of products of exchange prevaiing during the cost of products and depreciation which are translated at storical rates.

All realized and unrealized foreign exchange and isones, including those on forward are capitalized. historical rates.

exchange contracts, are included in the deter-

munation of net income currently.

(c) INVENTORIES—inventories are valued at lower of cost or market. Substantially all inventories in United Sutes are valued using astimularity out (L170) method. All other inventores are valued using first-in, first-out (FIFO) method.

(FIFO) method.

(d) PROPERTY, PLANT AND EQUIPMENT—Property, plant and equipment are
valued at cost and depreciated over estimated

In case of reurements and dispositions, cost and accumulated depreciation are removed from accounts and difference between creds and cost, less accumulated deprecial.

creds and cost less accumulated depredial is included in income.

INCOME TANDS—Provision has made in income statement for deterrou in taxes where differences exist retween the which transactions affect taxable income time at which they enter into determinate income time at which they enter into determinate income of the following the statements. In pair sincet, deterred taxes are classified as fur to monocurrent according to assets and taxes to which they relate.

The United States investment tax credit attack into income currently.

(1) RESEARCH AND DEVEL MENT—Research and development costs charged to income as incurred.

gains and losses, including those on for-			curing to income as incrined.					
FINANCIAL & OPERATING DATA								
Sististical Record	1976	1975	T:974	∑1973 \$217.18	王:972	正:97(*	:	
Earned per share—preferred	\$398.45	\$225.57	\$241.23	\$217.18	9 <u>1</u> -6-19	\$95.59		
Earned per share—common:								
Year-end shares:			•					
Before special items	\$2.52	\$1.45	\$1.60	\$1.45	\$:.05	\$0.70		
After special items	\$2.52	\$1.45	\$1.63	\$1.51	\$1.05	\$3.70	/ ===	
Dimaenas per shpid. (\$100 par)	0	4.30	\$4.50	\$4.50	\$4.30	\$4.50	,	
—common (\$5 per)	12.02	\$0.41	ئىتى: ئىتىن	\$0.2714	\$0.10	U	;;-	
Price Range 42% preferred	52-47	50-453/4		58-54	∓60-56	62-31	601/	
-common preserved	143/4-73/4	5 ³ / ₄ -5 ¹ / ₄		:01/e-5	14-/4-81/4	. 53/a-101/a		
	474***/4	374-376	83/0-1:/0	.076-3	1474-074	. 374-10/5	1944	
Net tang, assets per share:	57.910.93	\$2,475,39	** *** **	#2 A4+ 1#	99 400 44			
-preterred (\$100 par)			\$2,266.61	\$2.021.38	\$1.802.96	\$:.630.99	\$1.502.5	
common (\$3 par)	\$17.98	\$15.69	\$14.95	\$13.66	\$12.59	\$1::3	\$:0.9	
Tixed charges earned:			_			•		
Before inc. tax, & extraord, item	6.43	3.59	3.92	4.98	4.77	} .5 6		
After inc. tax bef. extraord. item	3.55	2.11	2.54	3.09	2.94	2.13		
Fet tang. assets \$1,000 ig. um. debt	\$3,434	\$2,847	22.740	\$3.047	\$2,905	\$2,772	\$2	
Vet curt, assets per \$1,000 ig. tm. debt	\$2.072	\$1,716	\$1.679	\$1.748	\$1.559	\$1.565	\$:	
umper of shares—preferred	50.465	52.:05	54.451	, 56.082	58.349	60,230	01.4	
-com_ (yrend)	7,490,004	7.89C.105	7.390.105	7.390.:05	7,890,105	7.890.:05	389.3	
Based on average shares as reported by Co.		· • • • •	· #• • ##					
Restated, for change in accounting principle								
Range to date of delisting on NYSE; also for	-							
	wie year.							
Finencial & Operating Ratios			3 / 4			* 00		
urrent assets + current liabilities	2.37	2.51	2.67	2.52	2.98	2.00	دٍ •	
cash & securium to current assets	:6.23	2.92	. 3. : 1	6.27	. 3.49	7.21	<u>.</u> .	
inventories to cuffent assets	42.30	46.53	34.53	50.58	52-13	\$1.10	÷3.	
net current assets to net worth	33. .6:	81.19	ۇيىۋە	1 74.72	\$ نِـنِ\$	77.19	Э,	
property deprecated	47.13	47.09	÷5.27	45.09	45_	44.52	4	
summer debil ent on flower bloberty	5.24	4.81	4.40	4.17	4.12	4.30		
apitaliaation:								
	26.97	3211	33.70	29.94	1: .53	33.02	41.	
% prejetted stock	2.26	2_19	2.59	≪ 1.63	ڏڌ ڌ	3.54	. ذ	
% common stock & surplus	70.77	65.50	63.71	67.03	65.14	ەد.نە	<u>ي</u> ر .	
ion + inventories	5.84	5.21	· 4.52	5.10	4.97	4.97		
Lies + receivables	3. 54	6.27	7.01	6.36	0.24	5.33	,'	
	55 & 19	477.07	506.82	469 <u>.</u> 57	426.65	407.11	. (
sales to net property sales to total sasets	159.41	147.36	300.82 153.39	/د.469 8نــــــــــــــــــــــــــــــــــــ	420.03	142,34	ţ	
SHE TO TOTAL MARKS								
	6.01	3.80	4.21	4.32	3.32			
net income to net worth	السقيا	<u>:</u> .49	ىد.ق	· ~. 2.05	₹.12	د: کے		
Ansiyels of Operations:	%	%	70	%		- 7	-	
OSS SAIGS, IGSS FELLETTS, ALIOW., etc	.00.00	100.00	100.00	100.00	100.00	:00.00	:5	
st of sales	70.24	71.37	:2.19	1205	72.11	72.81	•	
ling general etc. expenses	20.54	21.27	20.45	21.14	22.07	22.10	:	
Sance	9.22	6.86	£.16	6.81	5.62	5.09	, at	
terest said	1.48	1.97	1.78	اقدان فندا	قنة	1.35		
her income	0-0	0.66	3.1	979	0.44	0.42	•	
					0.44 1.25	2.21		
One taxes	4.28	3-11	2.45	2.57	ديب	الحب	47	
traordinary items		*****	11.22.22	0.11	*****		=	
rt uscome	3.76	2.58	2.80	2.94	2.19	1,74	2	

LONG TERM DEBT

1. Notes & other borrowings: Outstanding Dec. 31. 1976. \$60.347,000 comprising:
(1) \$27,750,000 6.35% notes, payable \$1.350,000 annually thru: 1992.
(2) \$78.236,000 9.04% notes, payable \$1.764,000 annually from: 1977 to 1992. In addition, a final payment of \$1.776,000 is due in Dec. 1992.

Dec. 1992.

(3) \$4.361,000 foreign and other.

Co. has a credit agreement with eight banks which provides for porrowing at essentially prime rate of interest. Co. roduced committed amount under this agreement from \$20,000,000 to \$10,000,000 effective Jan. 1, 1977. Agreement provides for borrowing on a revolving credit basis until Feb. 28, 1978, with provision for conversion at any time until that date, at Co.'s option, to a four-year term loan. date, at Co.'s option, to a lour-year term loan. A rommitment fee is paid equal to one-half of one percent per year of average daily unused amount. No loans were odistanding under this agreement at May 31, 1977.

These agreements provide, among other things, for maintenance of minimum net though capital and restrict payment of dividends. At Dec. 31, 1976, \$50,695,000 of retained carmings was free from thuse restrictions.

CAPITAL STOCK

inmont Corp. 41/2% cumulative preferred; par \$100:

AUTHORIZZD—77.959 shares: outstanding.
Dec. 31, 1970, 30,465.

PREFERENCE—Has preference for assets 72,205 shares: outstand-inc. 2050 shares: outstan and dividends.
DIVIDEND RESTRICTION—See term toan

DIVIDEND RIGHTS—Entitled to cumulative dividends of 41/2% annually. Dividends payable quarterly Feb. 1, etc. 10 stock of record about Jan. 20. etc.
DIVIDEND RECORD—Initial dividend of

DIVIDEND RECORD—Initial dividends at 6% to Nov. 17, 1944 on former 6% preferred) paid Feb. 1, 1945; May 1, 1945, \$1,12½, Regular dividends paid quarterly thereafter. VOTING RIGHTS—Enutled to one vote per

share.
LIQUIDATION RIGHTS—Enutled to \$100 per snare and accrued dividends.
PREEMPTIVE RIGHTS—None.
LALABLE—As a whole or in part at any time on thirty days notice at 105 and divi-

dends.

SINKING FUND—Semi-annually and cumulative each MMN I, company is to set uside out of surplus or not profits after profested dividends the sum of \$50,000 to purchase preferred at or below par, any balance after 6 months to be applied to any corporate purpose free from any stoking fund obligation. TRANSFER AGENT—Chemical Bank, New

TRANSFER AGENT—Chemical Bank, New York, REGISTRAR—Chase Manhattan Bank, N.A., New York, PURPOSE—Exchanged for 6% preferred shares in Nov., 1944 pursuant to reclassification plan, share for share plus 35 per share in cash.

T:saed-OTC

Par changed from no par May 3, 1948, by 2- DIVIDEND DISBURGING (or-1 sput) \$5 shares sput 24-for-1 Apr. 1. Chemical Bunk, New York 1959 and 197-for-1, Jun. 25, 1965.

As of Mar., 1977, Esmark, Inc. owned and 9.5% of outsign shs.

DIVIDEND RESTRICTION—See term (
1DOVE
Dividend Record (in 5)
(No par snares)
1928 1.041/4 1929 2.50 .930 2.1
1931-13 Nil 1934 0.50 1935
1936
:939 0.40 1940 1.50 1941 2
1942-45250 1946220 .947 32
1948 . 1.20
(35 par shares)
19480.60 1949 1.50 .950-53
[9542.20 1955 2.70 1956-54]
1959 0.65
(SS par snares—after 214-cor-1 aplit):
19590.98 1960-63
1965
(On SS par snares after : 1/2-for-1 split)
1965 3.90 1966-64 13 909
(On \$5 par shares after 75% sike div.) 1949
1939
1973
75%
VOTING RIGHTS-One one her snar
Same na protestica Salesti (STIVE RICHTS—None. TRANSFER AGENT—Chamilla Bank,
TO THE STATE AGENT THE SEL Bank
York and First Jersey National Sank.
City N 1
REDISTRAR—Manufactures
Trust Su., Now York
ว์เชียวัยหวัง วิธีร้อยสะเหล
Chemical Bank, New York